Solution  Construction  Form C-103    Revised July 18, 2013  Energy, Minerals and Natural Resources  Revised July 18, 2013    Revised July 18, 2013  Construction  State of New Mexico  Revised July 18, 2013    Revised July 18, 2013  Construction  State of New Mexico  Revised July 18, 2013    Revised July 18, 2013  Construction  State of New Mexico  Revised July 18, 2013    Revised July 18, 2013  Construction  State St				Comparison in the				
Desired - (-375) 393-6161  Energy, Minemis and Natural Resources    Revised July 18, 2013  Energy, Minemis and Natural Resources    Market - (-375) 748-1280  OIL CONSERVATION DIVISION    112 Tim 34, and starts  OIL CONSERVATION DIVISION    1220 South St. Francis Dr.  Stanta Fe, NM \$7400    Starte Fe, NM \$7505  Santa Fe, NM \$7505    Develop Vise This FORM FOR PROFISATION TOR PEOPERS ON WELLS  - C. State Oil & Gas Lease Nace    OPTOSET THIS FORM FOR PROFISATION TOR PEOPERS ON WELLS  - C. State Oil & Gas Lease Nace    OPTOSET THE FORM FOR PROFISATION TOR PEOPERS ON WELLS  - C. State Oil & Gas Lease    OPTOSET THE FORM FOR PROFISATION TOR PEOPERS ON WELLS  - C. State Oil & Gas Lease    OPTOSET THE FORM FOR PROFISATION TOR PEOPERS ON WELLS  - C. State Oil & Gas Lease    OPTOSET THE FORM FOR PROFISATION TOR PEOPERS ON WELLS  - C. State Oil & Gas Lease    Address of Operator  - S. Michaid Market  - C. State Oil & Gas Lease    HILCORP ENERGY COMPANY  - S. State - State Oil & Gas Lease  - State Oil & Gas Lease    State Fee Diverse Comparison  - State Oil & Gas Lease  - State Oil & Gas Lease    I Type of Well:  OIL CONSERVERTION CO  - State Oil & Gas Lease  - C. State Oil & Gas Lease    1. Type of Well:  <		State of New Mexico						
Difference    01L CONSERVATION DIVISION    30-0433246      113: First, Arnes, MN 8710    1220 South SL, Francis Dr.    5.      01L CONSERVATION DIVISION    5.    Statz F (16, 14, 200)      1220 South SL, Francis Dr.    5.    Statz F (16, 14, 200)      1220 South SL, Francis Dr.    5.    Statz F (16, 200)      1220 South SL, Francis Dr.    5.    Statz F (16, 200)      1220 South SL, Francis DR.    5.    Statz F (16, 200)      1200 SL    Statz F (16, 200)    Statz F (16, 200)    Statz F (16, 200)      1200 Statz F (16, 200)    Statz F (16, 200)    Statz F (16, 200)    Statz F (16, 200)      1200 Statz F (16, 200)    Statz F (16, 200)    Statz F (16, 200)    Statz F (16, 200)      1200 Statz F (16, 200)    Statz F (16, 200)    Statz F (16, 200)    Statz F (16, 200)      1200 Statz F (16, 200)    Statz F (16, 200)    Statz F (16, 200)    Statz F (16, 200)      1310 Statz F (16, 200)    Statz F (16, 200)    Statz F (16, 200)    Statz F (16, 200)      1200 Statz F (16, 200)    Statz F (16, 200)    Statz F (16, 200)    Statz F (16, 200)      1320 Statz F (16, 200)    Statz F	District I - (575) 393-6161	Energy, Minerals and Natural Resour						
District III-ref(s) 314-07 and 200 or bit have set and complete to the best of my knowledge and beliet.  1220 South St. Francis Dr. STATE STATE FEE    District IV-ref(s) 476-3460  Statta Fe, NM 87505    2220 S. St. Francis Dr. Samta Fe, NM  Statta Fe, NM 87505    VICTOR TO FEE FEE  6. State Oil & Gas Lease No. VCS3511    2220 S. St. Francis Dr. Samta Fe, NM  VICTOR State Field Case Case No. VCS3511    2220 S. St. Francis Dr. Samta Fe, NM  SUNDRY NOTICES AND REPORTS ON WELLS (N. TO DELEPAN OR FLUG BACK TO A MOHAVE    MOTOR State Field Case Case Provided St. TO BRL 1 OK TO DELEPAN OR FLUG BACK TO A MOHAVE  NOHAVE    Name of Operator  9. OGRID Number    11. Type of Well: Oil Well G as Well Other  9. OGRID Number    11. Cleartion  10. Pool name or Wildcat    132. Road 3100, Azee, NM 87410  10. Pool name or Wildcat    132. Road 3100, Azee, NM 87410  11. Elevation (Show whether DR, RKB, RT, GR, etc.)    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  State Oil & Cosing G    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Elevation (Show whether DR, RKB, RT, GR, etc.)    PULL OR ALTER CASING  MULTIPLE COMPL  COMMENCE ORILLING OPNS  PAN A    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  Conthere Casing G  Commence oris (Clearity	District II - (575) 748-1283	OIL CONSERVATION DIVISIO	30-04535246	30-04535246				
Diamar [12] - (65) 476-340  NM  Santa Fe, NM  6. State Oil & Gas Lesse No.    VOS3511  SUNDRY NOTICES AND REPORTS ON WELLS  VOS3511  VOS3511    (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  R. Well Number  1.    1. Type of Well: Oil Well  Gas Well  Other  8. Well Number    1. Type of Well: Oil Well  Gas Well  Other  1.    2. Name of Operator  9. OGRID Number  11.    1. Opool name of Willcatt  372171  3.    3. Address of Operator  10. Pool name of Willcatt  BASIN FRUITLAND COAL    4. Well Location  Unit Letter  : 885  feet from theNORTHline and686_ feet from the _EASTline    Section  16  Township<31N	District III - (505) 334-6178		5. Indicate Type of Lease					
8735  1000000000000000000000000000000000000	District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.					
IDD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS.  MOHAVE    I. Type of Well: Oil Well    Gas Well    Other  8. Well Number    I. Type of Well: Oil Well    Gas Well    Other  9. OGRID Number    3. Address of Operator  9. OGRID Number    3. Address of Operator  10. Pool name or Wildat    3. Address of Operator  10. Pool name or Wildat    BASIN FRUITLAND COAL  4. Well Location    Unit Letter _A _: 885 feet from the _NORTH_ line and _686 feet from the _EAST_ line    Section	87505							
I. Type of Well: Oil Well  Gas Well  Other  8. Well Number    1H  1H  1H    2. Name of Operator  9. OGRID Number    372171  3. Address of Operator  372171    3. Address of Operator  372171    3. Address of Operator  10. Pool name or Wildcat    322 Road 3100, Aztec, NM 87410  BASIN FRUITLAND COAL    4. Well Location  Unit Letter  A: 885    10. Pool name or Wildcat  Section  16    11. Elevation (Show whether DR. RK.B, RT, GR, etc.)  5768' GR    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK  PLUG AND ABANDON    CLOSED-LOOP SYSTEM  Commence Drilling OPNS.  P AND A    DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM  CotHer:  CHER:    131/2020: (SITP: 27 PSI, SICP: 55 PSi, SIBHP: 0 PSI), RD HH. ND UPPER WH ASSEMBLY, LATCH & TOOH WROD STRING. ND WH. NU &    TEST BOP, GOOD TEST. REMOVE TBG HANGER. RU TUBOSCOPE, SCAN TBG WHILE TOOH. MUD ANCHOR CLEAN, NO COAL FINES. RD TUBOSCOPE. MU NEW BHA. THH W/65 INTS 2 3/8'' 4.7H J-55 TBG. EOT @ 2198' SN @ 2161'. ND BOP & NU WH. SIW. SL. SDFWE.    2/3/2020: (SITP: 27 PSI, SICP: 115 PSI, SIBHP: 0 PSI). RD HH. ND UPPER WH ASSEMBLY. LATCH & TOOH WROD S	(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	A MOHAVE	me				
2. Name of Operator  9. OGRID Number    HILCORP ENERGY COMPANY  372171    3. Address of Operator  BASIN FRUITLAND COAL    4. Well Location  Unit Letter A.: 885 feet from the _NORTH_ line and _686 feet from the _EAST_ line    Section  16  Township 31N Range 13W NMPM County SAN JUAN    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  5768' GR    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK D PLUG AND ABANDON CHANGE PLANS  ALTERING CASING COMMENCE DRILLING OPNS P AND A    DOWNHOLE COMMINGLE COMMINGLE  COMMENCE DRILLING OPNS P AND A    DOWNHOLE COMMINGLE COMMINGLE COMMINGLE COMMENCE DRILLING OPNS P AND A  COMMENCE DRILLING OPNS P AND A    OTHER:  OTHER:  OTHER:  COTHER:    131/2020: (SITF: 27 PSI, SI								
3. Address of Operator  10. Pool name or Wildeat    382 Road 3100, Aztec, NM 87410  10. Pool name or Wildeat    4. Well Location  Unit Letter		Y.	9. OGRID Number					
382 Road 3100, Aztec, NM 87410  BASIN FRUITLAND COAL    4. Well Location  Unit Letter A : 885 feet from the _NORTH line and _686 feet from the _EAST line    Section  16  Township 31N Range 13W NMPM County SAN JUAN    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  5768' GR    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK  PLUG AND ABANDON  COMMENCE DRILLING OPNS.    PULL OR ALTER CASING  MULTIPLE COMPL  COMMENCE DRILLING OPNS.    DOWNHOLE COMMINGLE  OTHER:  OTHER:  OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.    1/31/2020: (SITP: 27 PSI, SICP: 55 PSI, SIBHP: 0 PSI). RD HH. ND UPPER WH ASSEMBLY. LATCH & TOOH W/ROD STRING. ND WH. NU & TEST BOP, GOOD TEST. REMOVE TBG HANGER. RU TUBOSCOPE, SCAN TBG WHILE TOOH. MUD ANCHOR CLEAN, NO COAL FINES. RD TUBOSCOPE. MU NEW BHA. TH W/65 JNTS 2 3/8' 4.7# J-55 TBG. EOT @ 2193' SN @ 2161'. ND BOP & NU WH. SIW. SL. SDFWE.    2/3/2020: (SITP: 27 PSI, SI, SIEN: 15 PSI), SIBHP: 0 PSI). ND DH PMP ASSEMBLY. LOADED & TEST PMP @ SURF. TST GOOD. THW / PMP ASSEMBLY & ROD STRING. REINSTALL WM. SEAT PUMP, INSTALL POUSHED ROD ASSEMBLY. LOADED BG W/8 BBLS OF H20. TEST TO 540 PSI W/RIG FMP. TEST GOOD. STROKE TST ROP PMP TO 560 PSI, PMP IS WORKING. RE IN		Y						
Unit Letter		10						
Section  16  Township  31N  Range  13W  NMPM  County SAN JUAN    11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5768' GR  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5768' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK  PLUG AND ABANDON    PULL OR ALTER CASING  CHANGE PLANS  COMMENCE DRILLING OPNS.  P AND A    PULL OR ALTER CASING  MULTIPLE COMPL  COMMENCE DRILLING OPNS.  P AND A    DOWNHOLE COMMINGLE  OTHER:  COMMENCE DRILLING OPNS.  P AND A    OTHER:  OTHER:  Interview Composed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or orwhyl. SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.    1/31/2020: (SITP: 27 PSI, SICP: 55 PSI, SIBHP: 0 PSI). RD HH. ND UPPER WH ASSEMBLY. LATCH & TOOH W/ROD STRING. ND WH. NU & TEST BOP, GODD TEST. REMOVE TBG HANGER. RU TUBOSCOPE, SCAN TBG WHILE TOOH. MUD ANCHOR CLEAN, NO COAL FINES. RD TUBOSCOPE. MU NEW BHA. TH W/65 INTS 2 3/8" 4.7H J-55 TBG. EOT @ 2189' SN @ 2161'. ND BOP & NU WH. SW. SL. SOFWE.    2/3/2020: (SITP: 27 PSI, SICP: 115 PSI, SIBHP: 0 PSI). MU DH PMP ASSEMBLY. LOADED & TEST PMP @ SURF. TST GOOD. THW /PMP ASSEMBLY & ROD STRING. REINSTALL WH. SEAT PUMP, INSTALL POLISHED ROD ASSEMBLY. LOAD TBG W/8 BBLS OF H20. TEST TO 540 PSI W/RIG PMP. TEST GOOD.								
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5768' GR    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLUG AND A CHANGE PLUG AND AND A CHANGE COMMINGLE COMMINGLE COMMINGLE COMMINGLE COMPLETE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.    1/31/2020: (SITP: 27 PSI, SIGH: SI BHP: 0 PSI). RD HH. ND UPPER WH ASSEMBLY. LATCH & TOOH W/ROD STRING. ND WH. NU & TEST BOP, GOOD TEST. REMOVE TBG HANGER. RU TUBOSCOPE, SCAN TBG WHILE TOOH. MUD ANCHOR CLEAN, NO COAL FINES. RD TUBOSCOPE. MU NEW BHA. TIH W/65 JNTS 2 3/8" 4.7# J-55 TBG. EOT @ 2198' SN @ 2161'. ND BOP & NU WH. SIW. SL. SDFWE.    2/3/2020: (SITP: 27 PSI, SIBH: 0 PSI). MU DH PMP ASSEMBLY. LOADED & TEST PMP @ SURF. TST GOOD. THE W/ PMP ASSEMBLY & ROD STRING. REINSTALL WH. SEAT PUMP, INSTALL POLISHED ROD ASSEMBLY. LOADED & W. W. SIBUS OF H20. TEST TO 540 PSI W/RIG PMP. TEST GOOD. STROKE TST ROD PMP TO 560 PSI, PMP IS WORKING. RE INSTALL HH ASSEMBLY & HAND OFF RODS. START UNIT & TEST GOOD. STROKE TST ROD PMP TO 560 PSI, PMP IS WORKING. RE INSTALL HH ASSEMBLY & HAND OFF RODS. START UNIT & TEST GOOD. RDRR @ 1130 hrs.				a.				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK □ PLUG AND ABANDON □    TEMPORARILY ABANDON □  CHANGE PLANS □    COMMENCE DRILLING OPNS.□  PAND A    PULL OR ALTER CASING □  MULTIPLE COMPL    DOWNHOLE COMMINGLE  □    CLOSED-LOOP SYSTEM  □    OTHER:  □    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.    1/31/2020: (SITP: 27 PSI, SICP: 55 PSI, SIBHP: 0 PSI). RD HH. ND UPPER WH ASSEMBLY. LATCH & TOOH W/ROD STRING. ND WH. NU & TEST BOP, GOOD TEST. REMOVE TBG HANGER. RU TUBOSCOPE, SCAN TBG WHILE TOOH. MUD ANCHOR CLEAN, NO COAL FINES. RD TUBOSCOPE. MU NEW BHA. TH W/65 JNTS 2 3/8" 4.7# J-55 TBG. EOT @ 2198' SN @ 2161'. ND BOP & NU WH. SIW. SL. SDFWE.    2/3/2020: (SITP: 0 PSI, SICP: 115 PSI, SIBHP: 0 PSI). MU DH PMP ASSEMBLY. LOADED & TEST PMP @ SURF. TST GOOD. THW / PMP ASSEMBLY & ROD STRING. REINSTALL WH. SEAT PUMP, INSTALL POLISHED ROD ASSEMBLY. LOADED & TEST PMP @ ULT REST GOOD. THE W/ PSI PSI W/RIG PMP. TEST GOOD. STROKE TST ROD PMP TO 560 PSI, PMP IS WORKING. RE INSTALL HH ASSEMBLY & HAND OFF RODS. START UNIT & TEST FMP. TEST GOOD. RDRR @ 1130 hrs.    IMOCD    STRICT III    IMOCD <td< td=""><td>Section 10</td><td></td><td></td><td></td></td<>	Section 10							
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK  PLUG AND ABANDON  ALTERING CASING    TEMPORARILY ABANDON  CHANGE PLANS  OTHER:  ALTERING CASING    DOWNHOLE COMMINGLE  MULTIPLE COMPL  CASING/CEMENT JOB  PAND A    DOWNHOLE COMMINGLE  OTHER:  OTHER:  OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.    1/31/2020: (SITP: 27 PSI, SICP: 55 PSI, SIBHP: 0 PSI). RD HH. ND UPPER WH ASSEMBLY. LATCH & TOOH W/ROD STRING. ND WH. NU & TEST BOP, GOOD TEST. REMOVE TBG HANGER. RU TUBOSCOPE, SCAN TBG WHILE TOOH. MUD ANCHOR CLEAN, NO COAL FINES. RD TUBOSCOPE. MU NEW BHA. TIH W/65 JNTS 2 3/8" 4.7# J-55 TBG. EOT @ 2198' SN @ 2161'. ND BOP & NU WH. SIW. SL. SDFWE.    2/3/2020: (SITP: 0 PSI, SICP: 115 PSI, SIBHP: 0 PSI). MU DH PMP ASSEMBLY. LOADED & TEST PMP @ SURF. TST GOOD. TIH W/ PMP ASSEMBLY & ROD STRING. REINSTALL WH. SEAT PUMP, INSTALL POLISHED ROD ASSEMBLY. LOADED & TEST PMP @ SURF. TST GOOD. TIH W/ PMP ASSEMBLY & ROD STRING. REINSTALL WH. SEAT PUMP, INSTALL POLISHED ROD ASSEMBLY. LOADED BG W/8 BBLS OF H20. TEST TO 540 PSI W/RIG PMP. TEST GOOD. STROKE TST ROD PMP TO 560 PSI, PMP IS WORKING. RE INSTALL HH ASSEMBLY & HAND OFF RODS. START UNIT & TEST PMP, TEST GOOD. RDRR @ 1130 hrs.    IMMOCD  FEB 2 () 2020  Interest pmp, TEST GOOD. RDRR @ 1130 hrs.		5768' GR						
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK  PLUG AND ABANDON  ALTERING CASING    TEMPORARILY ABANDON  CHANGE PLANS  OTHER:  ALTERING CASING    DOWNHOLE COMMINGLE  MULTIPLE COMPL  CASING/CEMENT JOB  PAND A    DOWNHOLE COMMINGLE  OTHER:  OTHER:  OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.    1/31/2020: (SITP: 27 PSI, SICP: 55 PSI, SIBHP: 0 PSI). RD HH. ND UPPER WH ASSEMBLY. LATCH & TOOH W/ROD STRING. ND WH. NU & TEST BOP, GOOD TEST. REMOVE TBG HANGER. RU TUBOSCOPE, SCAN TBG WHILE TOOH. MUD ANCHOR CLEAN, NO COAL FINES. RD TUBOSCOPE. MU NEW BHA. TIH W/65 JNTS 2 3/8" 4.7# J-55 TBG. EOT @ 2198' SN @ 2161'. ND BOP & NU WH. SIW. SL. SDFWE.    2/3/2020: (SITP: 0 PSI, SICP: 115 PSI, SIBHP: 0 PSI). MU DH PMP ASSEMBLY. LOADED & TEST PMP @ SURF. TST GOOD. TIH W/ PMP ASSEMBLY & ROD STRING. REINSTALL WH. SEAT PUMP, INSTALL POLISHED ROD ASSEMBLY. LOADED & TEST PMP @ SURF. TST GOOD. TIH W/ PMP ASSEMBLY & ROD STRING. REINSTALL WH. SEAT PUMP, INSTALL POLISHED ROD ASSEMBLY. LOADED BG W/8 BBLS OF H20. TEST TO 540 PSI W/RIG PMP. TEST GOOD. STROKE TST ROD PMP TO 560 PSI, PMP IS WORKING. RE INSTALL HH ASSEMBLY & HAND OFF RODS. START UNIT & TEST PMP, TEST GOOD. RDRR @ 1130 hrs.    IMMOCD  FEB 2 () 2020  Interest pmp, TEST GOOD. RDRR @ 1130 hrs.	12 Check A	ppropriate Boy to Indicate Nature of N	latice Report or Other Data					
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING    TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS  PAND A    PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB  PAND A    DOWNHOLE COMMINGLE  COSED-LOOP SYSTEM  COTHER:  COTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.    1/31/2020: (SITP: 27 PSI, SICP: 55 PSI, SIBHP: 0 PSI). RD HH. ND UPPER WH ASSEMBLY. LATCH & TOOH W/ROD STRING. ND WH. NU & TEST BOP, GOOD TEST. REMOVE TBG HANGER. RU TUBOSCOPE, SCAN TBG WHILE TOOH. MUD ANCHOR CLEAN, NO COAL FINES. RD TUBOSCOPE. MU NEW BHA. TIH W/65 JNTS 2 3/8" 4.7# J-55 TBG. EOT @ 2198' SN @ 2161'. ND BOP & NU WH. SIW. SL. SDFWE.    2/3/2020: (SITP: 0 PSI, SICP: 115 PSI, SIBHP: 0 PSI). MU DH PMP ASSEMBLY. LOADED & TEST PMP @ SURF. TST GOOD. TIH W/ PMP ASSEMBLY & ROD STRING. REINSTALL WH. SEAT PUMP, INSTALL POLISHED ROD ASSEMBLY. LOAD TBG W/8 BBLS OF H20. TEST TO 540 PSI W/RIG PMP. TEST GOOD. STROKE TST ROD PMP TO 560 PSI, PMP IS WORKING. RE INSTALL HH ASSEMBLY & HAND OFF RODS. START UNIT & TEST PMP, TEST GOOD. RDRR @ 1130 hrs.    IN WORD    I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  P AND A    PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB  CASING/CEMENT JOB    DOWNHOLE COMMINGLE  OTHER:  Image: Completed operations.  Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.    1/31/2020: (SITP: 27 PSI, SICP: 55 PSI, SIBHP: 0 PSI). RD HH. ND UPPER WH ASSEMBLY. LATCH & TOOH W/ROD STRING. ND WH. NU & TEST BOP, GOOD TEST. REMOVE TBG HANGER. RU TUBOSCOPE, SCAN TBG WHILE TOOH. MUD ANCHOR CLEAN, NO COAL FINES. RD TUBOSCOPE. MU NEW BHA. TIH W/65 JNTS 2 3/8" 4.7# J-55 TBG. EOT @ 2198' SN @ 2161'. ND BOP & NU WH. SIW. SL. SDFWE.    2/3/2020: (SITP: 0 PSI, SICP: 115 PSI, SIBHP: 0 PSI). MU DH PMP ASSEMBLY. LOADED & TEST PMP @ SURF. TST GOOD. TIH W/ PMP ASSEMBLY & ROD STRING. REINSTALL WH. SEAT PUMP, INSTALL POLISHED ROD ASSEMBLY. LOAD TBG W/8 BBLS OF H20. TEST TO 540 PSI W/RIG PMP. TEST GOOD. STROKE TST ROD PMP TO 560 PSI, PMP IS WORKING. RE INSTALL HH ASSEMBLY & HAND OFF RODS. START UNIT & TEST PMP, TEST GOOD. RDRR @ 1130 hrs.    IMOCD    FEB 2 fl 2020    I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. <b>1/31/2020:</b> (SITP: 27 PSI, SICP: 55 PSI, SIBHP: 0 PSI). RD HH. ND UPPER WH ASSEMBLY. LATCH & TOOH W/ROD STRING. ND WH. NU & TEST BOP, GOOD TEST. REMOVE TBG HANGER. RU TUBOSCOPE, SCAN TBG WHILE TOOH. MUD ANCHOR CLEAN, NO COAL FINES. RD TUBOSCOPE. MU NEW BHA. TIH W/65 JNTS 2 3/8" 4.7# J-55 TBG. EOT @ 2198' SN @ 2161'. ND BOP & NU WH. SIW. SL. SDFWE. <b>2/3/2020:</b> (SITP: 0 PSI, SICP: 115 PSI, SIBHP: 0 PSI). MU DH PMP ASSEMBLY. LOADED & TEST PMP @ SURF. TST GOOD. TIH W/ PMP ASSEMBLY & ROD STRING. REINSTALL WH. SEAT PUMP, INSTALL POLISHED ROD ASSEMBLY. LOAD TBG W/8 BBLS OF H20. TEST TO 540 PSI W/RIG PMP. TEST GOOD. STROKE TST ROD PMP TO 560 PSI, PMP IS WORKING. RE INSTALL HH ASSEMBLY & HAND OFF RODS. START UNIT & TEST PMP, TEST GOOD. RDRR @ 1130 hrs.			_					
CLOSED-LOOP SYSTEM OTHER: OTHE		MULTIPLE COMPL CASING/	CEMENT JOB					
OTHER:  OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.    1/31/2020: (SITP: 27 PSI, SICP: 55 PSI, SIBHP: 0 PSI). RD HH. ND UPPER WH ASSEMBLY. LATCH & TOOH W/ROD STRING. ND WH. NU & TEST BOP, GOOD TEST. REMOVE TBG HANGER. RU TUBOSCOPE, SCAN TBG WHILE TOOH. MUD ANCHOR CLEAN, NO COAL FINES. RD TUBOSCOPE. MU NEW BHA. TIH W/65 JNTS 2 3/8" 4.7# J-55 TBG. EOT @ 2198' SN @ 2161'. ND BOP & NU WH. SIW. SL. SDFWE.    2/3/2020: (SITP: 0 PSI, SICP: 115 PSI, SIBHP: 0 PSI). MU DH PMP ASSEMBLY. LOADED & TEST PMP @ SURF. TST GOOD. TIH W/ PMP ASSEMBLY & ROD STRING. REINSTALL WH. SEAT PUMP, INSTALL POLISHED ROD ASSEMBLY. LOADED & W/8 BBLS OF H20. TEST TO 540 PSI W/RIG PMP. TEST GOOD. STROKE TST ROD PMP TO 560 PSI, PMP IS WORKING. RE INSTALL HH ASSEMBLY & HAND OFF RODS. START UNIT & TEST PMP, TEST GOOD. RDRR @ 1130 hrs.    IMOCD  FEB 2 float  2020								
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SIGNATURE ALLA TITLE Operations/Regulatory Technician – SrDATE 2/14/2020	110			Base				
	signature <u>Allak</u>	TITLE Operations/Regulator	ry Technician – Sr. DATE 2/14/2020					

Type or print name	Amanda Walker	E-mail address:	mwalker@hilcorp	o.com_PHONE: (	505)324	-5122	
For State Use Only	10						
APPROVED BY:	BA Gell	TITL	EIPERVISOR	DISTRICT	# 3	DATE	3/6/20
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