Solution Construction Form C-103 Revised July 18, 2013 Energy, Minerals and Natural Resources Revised July 18, 2013 Revised July 18, 2013 Construction State of New Mexico Revised July 18, 2013 Revised July 18, 2013 Construction State of New Mexico Revised July 18, 2013 Revised July 18, 2013 Construction State of New Mexico Revised July 18, 2013 Revised July 18, 2013 Construction State St				Comparison in the				
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Diamar [12] - (65) 476-340 NM Santa Fe, NM 6. State Oil & Gas Lesse No. VOS3511 SUNDRY NOTICES AND REPORTS ON WELLS VOS3511 VOS3511 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A R. Well Number 1. 1. Type of Well: Oil Well Gas Well Other 8. Well Number 1. Type of Well: Oil Well Gas Well Other 1. 2. Name of Operator 9. OGRID Number 11. 1. Opool name of Willcatt 372171 3. 3. Address of Operator 10. Pool name of Willcatt BASIN FRUITLAND COAL 4. Well Location Unit Letter : 885 feet from theNORTHline and686_ feet from the _EASTline Section 16 Township<31N	District III - (505) 334-6178		5. Indicate Type of Lease					
8735 1000000000000000000000000000000000000	District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.					
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Type or print name	Amanda Walker	E-mail address:	mwalker@hilcorp	o.com_PHONE: (505)324	-5122	
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