

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM51013

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
CARSON 615H9. API Well No.
30-045-35878-00-X1

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE2. Name of Operator
DJR OPERATING LLCContact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com3a. Address
1600 BROADWAY SUITE 1960
DENVER, CO 802023b. Phone No. (include area code)
Ph: 505-632-347610. Field and Pool or Exploratory Area
BISTI LOWER GALLUP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T25N R12W SWSW 671FSL 691FWL
36.381271 N Lat, 108.123428 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Intermediate Casing & Cement

1/18/20: MIRU. NU 11 inch 3K BOP on preset 36# J55 LTC casing. PT annular and TIW 250 low 5 min. 1500 high 10 min. PT blind rams, HCR, pipe rams, kill valves, check valve, lower Kelly, choke manifold and valves, full opening safety valve and inside BOP valve 250 low 5 min, 3000 high 10 min. PT 9.625 36# J55 LTC casing to 1500 psi, 30 min. All tests good and recorded on chart (3rd party Wilson Services). Casey Arnett, BLM witnessed BOP PT.
1/19/20: Drill 8.75 inch hole to 4041 ft.
1/20/20: Drill 8.75 inch hole to 4637 ft.
1/21/20: PU core equipment. Core 8.75 inch hole from 4637 ft to 4654 ft.
1/22/20: Core 8.75 inch hole from 4654 ft to 4721 ft.
1/23/20: Core 8.75 inch hole from 4721 ft to 4871 ft.
1/24/20: Lay down core equipment. Drill 8.75 inch hole to 5018 ft.

NMOC

FEB 10 2020

DISTRICT III

- Correct SH

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #501790 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 02/03/2020 (18VB0303SE)**

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 02/03/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JOE KILLINS
Title ENGINEER

Date 02/03/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #501790 that would not fit on the form

32. Additional remarks, continued

1/25/20: RU Schlumberger, run wireline logs. Tie in coring tool. Core sidewalls. RD Schlumberger.
1/26/20: PU & TIH with 2.875 6.5 lb tubing cement stinger. Tag bottom at 5018 ft. RU BJ cement crew. 8139 lb PT on lines. Test good. Cement plug at 5018 ft. (20% excess) 60 bbls (293 sx) 15.8 ppg, 1.15 yield, 4.99 gps. 20 bbls good cement to surface. Cement plug at 4297 ft (20% excess) 68 bbls (293 sx) 15.8 ppg, 1.15 yield, 4.99 gps. 20 bbls good cement to surface.

1/27/20: Cement plug at 3582 ft (20% excess) 45 bbls (253 sx) 17 ppg, 1.0 yield, 3.76 gps. No cement to surface. TOH.

1/28/20: TIH with 8.75 inch BHA. RU Scientific Drilling-EM with gamma & gain. Tag top cement plug at 3019 ft. Drill 8.75 inch hole from 3160 to 5160 ft.

1/29/20: RU casing crew. Run 122 joints 1 pup of 7 inch 26 lb J55 LTC casing set at 5150 ft. Float collar at 5106 ft. RU BJ cement crew. 5000 PT on lines. Test good. Pump 10 bbls 7% KCL spacer at 8.3 lbs. Followed by 50 bbls (74 sx) IntegraGaurd EZ II spacer: 11 ppg, 3.82 yield, 25.75 gps. LEAD (55% excess): 133 bbls (321 sx), 12.3 ppg, 2.34 yield, 13.4 gps. TAIL (55% excess): 73 bbls (278 sx), 13.5 ppg, 1.49 yield, 7.24 gps. Displaced with 196 bbls FW. Bump plug. Check floats. Floats held. 60 bbls good cement to surface. RD cementers. Set bit packoff, back PV. PT to 5000. Test good. ND BOP. Install WellCap. Rig released 1/29/20 at 17:00. ✓