

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-031-20833
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Dominion Production Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606		7. Lease Name or Unit Agreement Name Hospah Sand Unit
4. Well Location Unit Letter <u>I</u> 1330 feet from the <u>S</u> line and 1280 feet from the <u>E</u> line Section <u>36</u> Township <u>18N</u> Range <u>9W</u> NMPM County <u>McKinley</u>		8. Well Number 102
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7015		9. OGRID Number
		10. Pool name or Wildcat Upper Hospah

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Proposes to plug this well in accordance with the attached procedure and any agreed modifications thereto.

ESTIMATED START DATE 6/22/20

NMOC

FEB 18 2020

DISTRICT III

Paint Lockout top @ 468'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Drake McCulloch TITLE Authorized Contractor 2/18/20 DATE 2/18/20

Type or print name Drake McCulloch E-mail address: drake@dwsrigs.com PHONE: 505 320 1180

For State Use Only

APPROVED BY: Drake McCulloch TITLE District III Supervisor DATE 3/24/20
Conditions of Approval (if any): AV

Plug and Abandonment Plan
Dominion Production Co, LLC.
Hospah Sand Unit 102
API# 3003120833
1330' FSL & 1280' FEL
Sec. 36 T18N R9W
McKinley County, New Mexico

1. Comply with all OCD, DPC and contractor safety rules and regulations. Hold safety meetings each morning.
2. MIRU, Check Braden head for pressure. Bleed pressure off of well if necessary.
3. **Plug # 1- (Gallup Perforations and Formation Top 1683'-1420')** RIH with 2 7/8" 4.7#, WS with mule shoe sub. Wash wellbore to depth of 1683'. Mix and Pump 30 Sks, Class G Cement @ 15.5 ppg to cover Gallup with 50' cap and 50' excess.
4. **Plug #2-(Mancos Plug/ Surface Plug, 750'-Surface)** MIRU Wireline Truck, RIH with CBL Tool, from approx 1420' to Surface. Shoot 3-3/8" Squeeze holes (120 Degree Phasing) at approx. 750', actual to be determined from Bond Log. MIRU Pump Truck, Pump Approx. 20 bbls Fresh Water to establish circulation through Squeeze Holes. At Successful Circulation, Mix and Bullhead 130 Sks, Class B Cement @ 15.5 ppg, for outside annulus, Mancos Surface Plug, followed with 102 Sks of Class B Cement @ 15.5 ppg from 750' to Surface. Allow well to stabilize overnight. Top Casing off with Cement if necessary.
5. Cut off well 3' below ground and install P&A marker per OCD specifications. RD, cleanup MOL.
6. Restore location to OCD specifications.
7. All cement volumes are subject to change once surface and production casing sizes are confirmed in the field when operations begin. All current volumes and depths are assumptions based on previous wellbores.

Wellbore Diagram

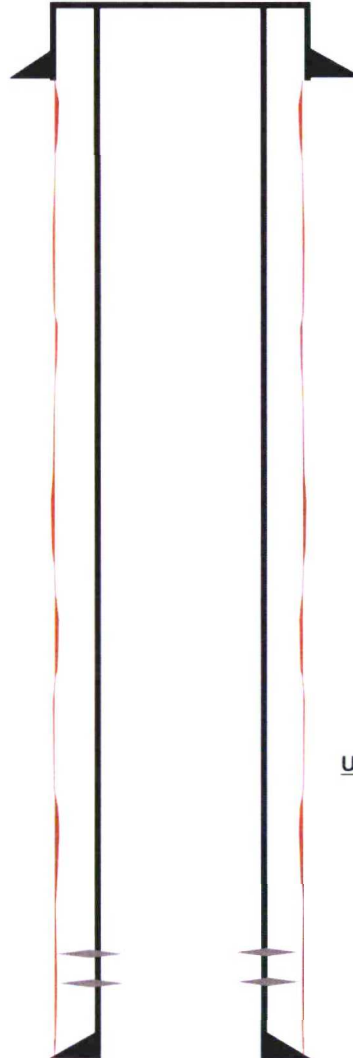
Hospah Sand Unit 102
API #: 3003120833
McKinley County, New Mexico

Surface Casing
8.625" 24# @ 38 ft
Cemented with
90 sks of cement

GR - 7015 feet

Production Casing
5.5" 17# @ 1694 ft
Cemented with
100 sks of cement

Upper Hospah Perforations
1633 feet - 1665 feet



Wellbore Diagram

Hospah Sand Unit 102
API #: 3003120833
McKinley County, New Mexico

Plug 2

750 feet - Surface
750 feet plug
232 sacks of Class G Cement

Plug 1

1683 feet - 1420
263 feet plug
30 sacks of Class G Cement

Surface Casing

8.625" 24# @ 38 ft
Cemented with
90 sks of cement

GR - 7015 feet

Production Casing

5.5" 17# @ 1694 ft
Cemented with
100 sks of cement

Upper Hospah Perforations

1633 feet - 1665 feet

