

State of New Mexico  
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham  
Governor

Sarah Cottrell Propst  
Cabinet Secretary

Todd E. Leahy, JD, PhD  
Deputy Secretary

Adrienne Sandoval, Division Director  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 1/13/2020

Well information:

**30-045-34366 UTE MOUNTAIN UTE #081**  
**HUNTINGTON ENERGY, LLC**

Application Type:

- ☒ P&A   ☐ Drilling/Casing Change   ☐ Location Change  
☐ Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84; Submit Gas Capture Plan form prior to spudding or initiating recompletion operations)  
☐ Other:

Conditions of Approval:

- Notify NMOCD 24hrs prior to beginning operations.

In addition to the BLM approved plugs:

- Add a Graneros/Dakota plug 2220'-2120'. OCD Graneros pick @ 2250'.
- Add a Gallup plug 1490'-1390'. OCD Gallup pick @ 1440'.

  
NMOCD Approved by Signature

3/20/20  
Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
ELECTRONIC REPORT

JAN 13 2020

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. I22IND2772
2. Name of Operator HUNTINGTON ENERGY LLC		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
Contact: CATHERINE SMITH E-Mail: csmith@huntingtonenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	3b. Phone No. (include area code) Ph: 405-840-9876 Ext: 129 Fx: 405-840-2011	8. Well Name and No. UTE MTN UTE 81
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T32N R14W NESE Tract I 1610FSL 705FEL 36.970610 N Lat, 108.325960 W Lon		9. API Well No. 30-045-34366-00-S1
		10. Field and Pool or Exploratory Area BARKER CREEK
		11. County or Parish, State SAN JUAN COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

12 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Huntington Energy L.L.C. respectfully requests to Plug and Abandon the above referenced well. The following is the procedure:

- 1) MIRU service rig. Blow tubing and casing to pit. Have water to kill if necessary.
- 2) ND WH and NU BOP.
- 3) Unset packer and TOOH standing back. LD packer.
- 4) PU setting tool, CIBP and TIH.
- 5) Set CIBP @ 2487'.
- 6) Notify NMOCD/BLM.
- 7) RU pump truck and load casing. Pressure test casing to 500 psi for 30 min.
- 8) TOOH laying down to 600'.
- 9) RU cementers. Mix and pump 50 sx of 1.18 yld Class H cement.

SEE ATTACHED  
CONDITIONS OF APPROVAL

NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #498873 verified by the BLM Well Information System For HUNTINGTON ENERGY LLC, sent to the Durango Committed to AFMSS for processing by BARBARA TELECKY on 01/14/2020 (20BDT00785)		MAR 02 2020
Name (Printed/Typed) CATHERINE SMITH	Title REGULATORY	DISTRICT 111
Signature (Electronic Submission)	Date 01/13/2020	

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title WSC	Date 2/27/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD

**Additional data for EC transaction #498873 that would not fit on the form**

**32. Additional remarks, continued**

- 10) TOOH laying down rest. WOC.
- 11) Perform hot work permit.
- 12) ND BOP and cut off wellhead. Weld on dry hole marker.
- 13) Top off casing and annulus w/cement.
- 14) RDMO all. Begin reclaiming location.



# Ute Mountain Ute # 81

## PROPOSED P&A

San Juan County, New Mexico

Sec 20 Township 32 N Range 14 W

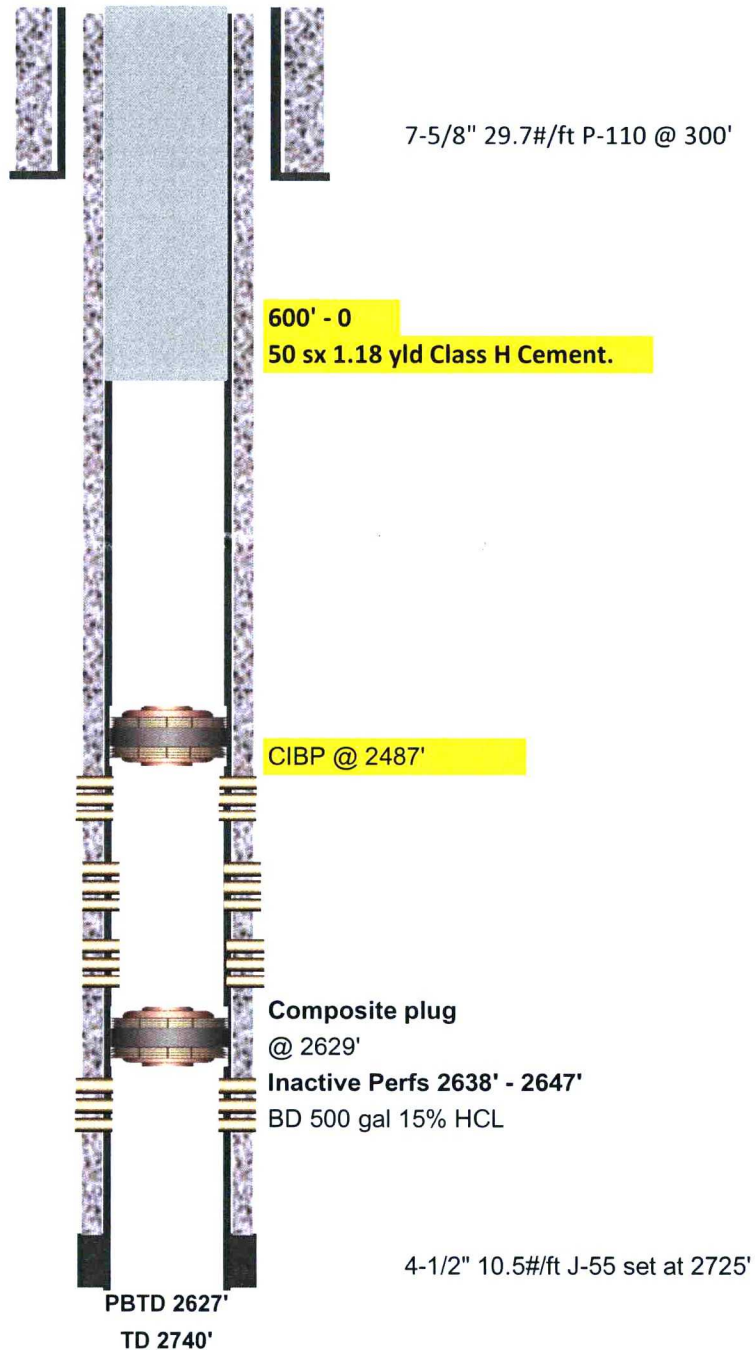
1610' FSL and 705' FEL

API: 30-045-34366

\*Note: Top set of perfs are behind packer and test wet during original completion

**Inactive Perfs:**  
2537-2548

**Active Perfs:**  
2586-2595  
2602-2606



Huntington Energy, LLC.  
Tribal Lease: I-22-IND-2772  
Well: UMU #81  
Location: 1610' FSL & 705' FEL  
Sec. 20, T. 32 N, R. 14 W.  
San Juan County, New Mexico

3160

**Downhole Conditions of Approval – Plugging of Well:**

1. Notify this office at least **72 hours** prior to commencing plugging operations.
2. **Approval is for down hole plugging only.**
3. Materials used will be accurately measured.
4. A tank or approved pit must be used for containment of any fluids from the wellbore during plugging operations. All unattended pits are to be fenced.
5. Pits are not to be used for disposal of any unauthorized materials.
6. All cement plugs are to be placed through a work string. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.
  - 6a. Cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100 ft. of the casing or annular void(s) between casings, plus 10% excess volume per 1000 ft. of depth. Onshore Order #2.III.G.2.ii.
  - 6b. Surface plugs must be a minimum of 50 ft. within casing and annular voids. Onshore Order #2.III.G.6.
  - 6c. Cement plugs placed to fill an open hole shall have sufficient volume to fill a minimum of 100 ft. of open hole, plus 10% excess volume per 1000 ft. of depth. Onshore Order #2.III.G.2.
  - 6d. The bridge plug is (to be) capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Onshore Order #2.III.G.2.iii.
  - 6e. **All bridge plugs must be topped off with a minimum of 50' of cement. Top off the Composite plug at 2629 feet and the one to be placed at 2487 feet. (See 6d)**
7. The well must be filled with a wellbore fluid sufficient to stabilize the wellbore. This fluid is to be corrosion inhibited. In the absence of any formation pressure data provided by the operator, this fluid will have a minimum weight of **9 ppg**. The fluid must be left between all plugs.

Continued on Page 2.

8. A blowout preventer and related equipment shall be installed and tested prior to working in a wellbore with any exposed zones (a) that are overpressured, (b) where pressures are unknown, or (c) known to contain H<sub>2</sub>S.

9. Within 30 days after plugging of the well, file 3 copies of a Subsequent Report of Abandonment Sundry Notice to this office. This report should include the following information:

- a. Date(s) of plugging operations.
- b. Procedure used to plug the well.
- c. Depth of plugs.
- d. Type and volume of plugs set.
- e. Casing types/lengths left in the well.

## **SURFACE COAs**

### **For**

## **NOI to Plug and Abandon**

#### **Surface Reclamation COAs:**

1. Prior to completing downhole plugging operations, the operator shall contact **Tanner Nygren (970) 385-1353 / Jen Jardine (970) 385-1242** or other BLM Oil and Gas Environmental Inspector to schedule a field meeting at the location to discuss the operator's reclamation procedures and BLM's success standards.
  - a. Ideally, this initial field meeting should take place prior to the downhole plugging operations, but if that fails to occur, the meeting shall be conducted prior to facility/equipment removal or any other surface reclamation.
  - b. BLM will invite BIA and Tribal representatives for wells located on Indian oil and gas leases. (optional to include in COAs)
2. During the field meeting, the BLM will inform the operator to either (1) move forward with the previously approved final reclamation plan, (2) revise/amend a previously approved final reclamation plan, or (3) propose a final reclamation plan, if one was not approved. A request to revise an approved plan or propose a new plan will be submitted through a Sundry Notice – NOI.
3. Earthwork for final reclamation must be completed within 6 months of the downhole plug date as required by Section XII.B. of Onshore Oil and Gas Order No. 1, unless the operator has BLM-written approval (i.e., APD or Sundry Notice) to modify this date in advance of the 6-month deadline.