

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 1/13/2020

Well information:

30-045-34488 UTE MOUNTAIN UTE #084

HUNTINGTON ENERGY, LLC

Application Type:

☒ P&A ☐ Drilling/Casing Change ☐ Location Change

☐ Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84; Submit Gas Capture Plan form prior to spudding or initiating recompletion operations)

☐ Other:

Conditions of Approval:

- Notify NMOCD 24hrs prior to beginning operations.

In addition to the BLM approved plugs:

- Add a Graneros/Dakota plug 2400'-2306'. OCD Graneros pick @ 2356'.
- Add a Gallup plug 1665'-1565'. OCD Gallup pick @ 1615'.


NMOCD Approved by Signature

3/20/20
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
ELECTRONIC REPORT

JAN 13 2020

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. I22IND2772
2. Name of Operator HUNTINGTON ENERGY LLC Contact: CATHERINE SMITH E-Mail: csmith@huntingtonenergy.com		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	3b. Phone No. (include area code) Ph: 405-840-9876 Ext: 129 Fx: 405-840-2011	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T32N R14W SENW 1330FNL 1465FWL		8. Well Name and No. UMU 84
		9. API Well No. 30-045-34488-00-S2
		10. Field and Pool or Exploratory Area BARKER CREEK
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Huntington Energy L.L.C. respectfully requests to Plug and Abandon the above referenced well. The following is the procedure:

- 1) MIRU service rig. ND WH and NU BOP.
- 2) Unset packer. TOOH standing back and lay down packer.
- 3) PU setting tool and CIBP.
- 4) TIH and set CIBP at 1740'. ✓
- 5) Notify BLM/NMOCD.
- 6) Load and test casing to 500 psi for 30 min.
- 7) RU cementers. Mix and pump 115 sacks of 1.18 yield class H cement.
- 8) Circulate cement to surface. TOOH laying down all.
- 9) Perform hot work permit. ND BOP. Cut off wellhead.

SEE ATTACHED
CONDITIONS OF APPROVAL

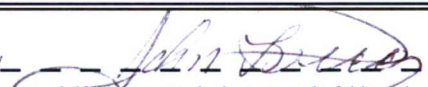
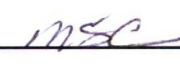
NMOCD

MAR 02 2020

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Electronic Submission #498864 verified by the BLM Well Information System For HUNTINGTON ENERGY LLC, sent to the Durango Committed to AFMSS for processing by BARBARA TELECKY on 01/14/2020 (20BDT0076SE)	
Name (Printed/Typed) CATHERINE SMITH	Title REGULATORY
Signature (Electronic Submission)	Date 01/13/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title 	Date 1/27/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD 

Additional data for EC transaction #498864 that would not fit on the form

32. Additional remarks, continued

- 10) Weld on dry hole marker and top off.
- 11) RDMO all and begin reclaiming location.

Ute Mountain Ute # 84

Proposed P&A

San Juan Co., New Mexico
NWSENW, Lot F, Sec 29 - 32N - 14W
1330' FNL 1465' FWL

Spud: 7/7/08
Completed: 7/13/08
Re-Completed: 4/17/13
API: 30-045-34488

GL: 6239'

Mancos Perfs:

1790-1850', 60', 120 holes
1910-2056', 146', 292 holes
2190-2258', 68', 136 holes

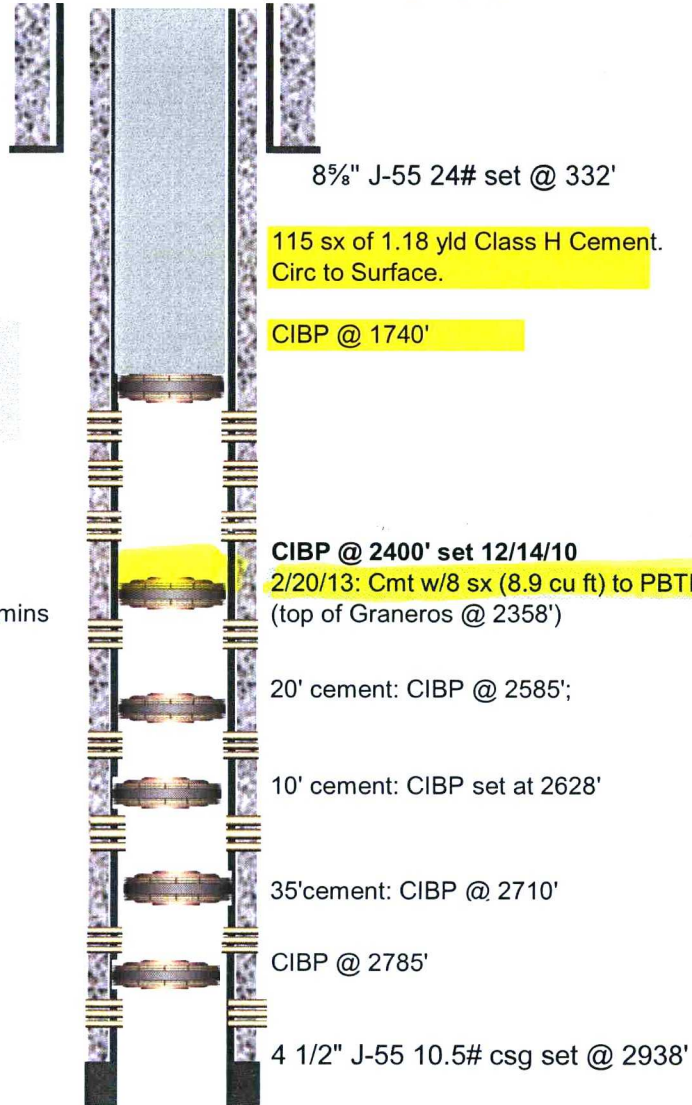
Pressure test csg to 500 psi/30 mins

Inactive Dakota Perfs:
2425'-34', 2463'-2475'

Inactive Encinal Perfs:
2597'-2602'

Inactive Burro Canyon
Perfs:
2623'-2638'

Inactive Morrison Perfs:
4 spf, 20 holes; 2725'-2730'
4 spf: 2796'-2800'



TD: 2948'

Huntington Energy, LLC.
Tribal Lease: I-22-IND-2772
Well: UMU #84
Location: 1330' FNL & 1465' FWL
Sec. 29, T. 32 N, R. 14 W.
San Juan County, New Mexico

3160

Downhole Conditions of Approval – Plugging of Well:

1. Notify this office at least **72 hours** prior to commencing plugging operations.
2. **Approval is for down hole plugging only.**
3. Materials used will be accurately measured.
4. A tank or approved pit must be used for containment of any fluids from the wellbore during plugging operations. All unattended pits are to be fenced.
5. Pits are not to be used for disposal of any unauthorized materials.
6. All cement plugs are to be placed through a work string. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.
 - 6a. **Cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100 ft. of the casing or annular void(s) between casings, plus 10% excess volume per 1000 ft. of depth. Onshore Order #2.III.G.2.ii.**
 - 6b. **Surface plugs must be a minimum of 50 ft. within casing and annular voids. Onshore Order #2.III.G.6.**
 - 6c. **Cement plugs placed to fill an open hole shall have sufficient volume to fill a minimum of 100 ft. of open hole, plus 10% excess volume per 1000 ft. of depth. Onshore Order #2.III.G.2.**
 - 6d. **The bridge plug is (to be) capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Onshore Order #2.III.G.2.iii.**
7. The well must be filled with a wellbore fluid sufficient to stabilize the wellbore. This fluid is to be corrosion inhibited. In the absence of any formation pressure data provided by the operator, this fluid will have a minimum weight of **9 ppg**. The fluid must be left between all plugs.
8. A blowout preventer and related equipment shall be installed and tested prior to working in a wellbore with any exposed zones (a) that are overpressured, (b) where pressures are unknown, or (c) known to contain H₂S.

Continued on Page 2.

9. Within 30 days after plugging of the well, file 3 copies of a Subsequent Report of Abandonment Sundry Notice to this office. This report should include the following information:

- a. Date(s) of plugging operations.
- b. Procedure used to plug the well.
- c. Depth of plugs.
- d. Type and volume of plugs set.
- e. Casing types/lengths left in the well.

SURFACE COAs For NOI to Plug and Abandon

Surface Reclamation COAs:

1. Prior to completing downhole plugging operations, the operator shall contact **Tanner Nygren (970) 385-1353 / Jen Jardine (970) 385-1242** or other BLM Oil and Gas Environmental Inspector to schedule a field meeting at the location to discuss the operator's reclamation procedures and BLM's success standards.
 - a. Ideally, this initial field meeting should take place prior to the downhole plugging operations, but if that fails to occur, the meeting shall be conducted prior to facility/equipment removal or any other surface reclamation.
 - b. BLM will invite BIA and Tribal representatives for wells located on Indian oil and gas leases. (optional to include in COAs)
2. During the field meeting, the BLM will inform the operator to either (1) move forward with the previously approved final reclamation plan, (2) revise/amend a previously approved final reclamation plan, or (3) propose a final reclamation plan, if one was not approved. A request to revise an approved plan or propose a new plan will be submitted through a Sundry Notice – NOI.
3. Earthwork for final reclamation must be completed within 6 months of the downhole plug date as required by Section XII.B. of Onshore Oil and Gas Order No. 1, unless the operator has BLM-written approval (i.e., APD or Sundry Notice) to modify this date in advance of the 6-month deadline.