Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM136298 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM135255A		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. KIMBETO WASH UNIT 768H		
2. Name of Operator Contact: LACEY GRANILLO ENDURING RESOURCES LLC E-Mail: Igranillo@enduringresources.com					9. API Well No. 30-045-35753-00-X1		
3a. Address 1050 17TH STREET SUITE 2 DENVER, CO 80265	(include area code) 6-9743		 Field and Pool or Exploratory Area BASIN MANCOS 				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 17 T23N R9W SESE 456FSL 1076FEL 36.220703 N Lat, 107.806938 W Lon					SAN JUAN COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Producti	on (Start/Resume)	☐ Water Shut-	Off
	☐ Alter Casing	☐ Hydr	aulic Fracturing	☐ Reclama	ation	☐ Well Integri	ty
Subsequent Report	☐ Casing Repair	□ New	Construction		lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	Plug and Abandon Tempo		arily Abandon		
BP	☐ Convert to Injection	onvert to Injection		■ Water D	isposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fit *THIS WELL IS CONFIDENTI	ally or recomplete horizontally, it will be performed or provide l operations. If the operation re- pandonment Notices must be fil- inal inspection.	give subsurface lethe Bond No. on sults in a multiple	ocations and measurable with BLM/BIA completion or reco	Required sub ompletion in a n	rtical depths of all pertine sequent reports must be ew interval, a Form 3160	ent markers and zon filed within 30 days 0-4 must be filed on nd the operator has	nes. S nce
COMPLETION					nmo G E	,	
4/23/19 thru 5/13/19- MIRU. PSI Test All Lines. Test Good. RDMO 5/14/19 ?MIRU PSI Test Casing @ 5,600#s for 30 Min GOOD TEST 5/15/19 thru 8/7/19- Wait on frac 8/8/19 thru 8/13/19- Frac MC, 35 total stages, 954 total holes. Perfed 4836?-11097? w 0.42? holes with 30/50 & 30/70 PSA Sand & 11,767,530 total proppant. 8/14/19 thru 8/28/19 wait on dissolvable plugs, no drill out operations. Wait to land well. MIRU. Test BOP- good test.							
14. I hereby certify that the foregoing is Con Name (Printed/Typed) LACEY G	#Electronic Submission For ENDURING mmitted to AFMSS for prod	RESOURCES	LLC, sent to the	Farmington	19JH0091SE)		
Signature (Electronic S	Date 09/13/2	019					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE		
Approved By ACCEPTED			JOHN HOFFMAN TitlePETROLEUM ENGINEER Date 09/10		6/2019		
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Farming	iton					
T'-1 10 11 0 0 0 0 1 1001 1 T'-1 12	11666 1 1212		1 ' 1 '	'11C 11 4	1	Cal - 11 2.	1

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #483346 that would not fit on the form

32. Additional remarks, continued

8/29/19- Landed tubing @ 4428? w/ 134 Jnts of 2 7/8", 6.5#, L-80, 4 GLV, packer set @ 4418?. RDMO 8/30/19 thru 9/10/19- flow back 9/11/19- Gas Delivered