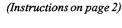
Form 3160-5 (April2064)

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORMAPPROVED	
OM B No. 1004-0137	
Expires: March 31, 200	ľ

SUNDRY NOTICES AND REPORTS ON WELLS			NMSF078497			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.				6. If India	n, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well OilWell	☐ Gas Well ☐ Other			0.117-1171	· · · · · · · · · · · · · · · · · · ·	
				8. Well Name and No. San Juan 28-7 Unit #257F		
2. NameofOperator ConocoPhillips Co.					9. API Well No.	
3a. Address 3b. Phone No. (include area code)				30-039	30-039-27291	
P.O. Box 2197, WL3-6085 Houston Tx 77252 (832)486-2463					10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Blanco Mesaverde/Basin Dakota		
Sec 19 T28N R7W NESE 2610FSL 1135FEL				11. County or Parish, State Rio Arriba NM		
12. CHECK AI	PPROPRIATE BOX(ES)T	O INDICATE NAT	URE OF NOTICE, I	REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION		1	TYPE OF ACTION			
\	Acidize	Deepen	Production (St	art/Resume)	Water Shut-Off	
Notice of Intent	AlterCasing	FractureTreat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction			X OtherAllocation	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abando Plug Back	n			
testing has been completed. Fir determined that the site is ready ConocoPhillips requests to DHC#1276AZ.	nal Abandonment Notices shall of for final inspection.) allocation on this well	be filed only after all req	. This is in referer	mation, have b	rval, a Form 3160-4 shall be filed once been completed, and the operator has 2006 APR 24 API 11 02	
 I hereby certify that the foreg Name (Printed/Typed) 	oing is true and correct	ı				
Christina Gustartis		Title	Regulatory Spe	cialist		
Signature China	Dustanta	Date	04/21/2006			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	attached. Approval of this notice or equitable title to those right	ts in the subject lease	Title PET E	N6 1	Date 5-3-06 FFO.	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





Allocation for the San Juan 28-7 Unit #257F (API 30-039-27291)

The San Juan 28-7 Unit #257F is an 80-acre Mesaverde/80-acre Dakota infill well located in the southeast quarter of Section 19-T28N-R7W, Rio Arriba County, NM. The well was TD'd in February 2006, perforated & fracture stimulated in March 2006, and ready for first delivery on April 11, 2006.

Initial flow tests as reported by the field operator indicated:

Mesaverde (2-3/8" tubing at 5,528', perfs 4,965-5,524' OA, composite plug at 5,700')

3/31/06 ½" choke 415 psi ftp

700 psi sicp

2,739 MCFPD + 1 BOPD + 5 BWD

Dakota (2-3/8" tubing set at 7,488', perfs 7,599-7,784' OA, PBTD 7,820' MD, multi-pass production log)

4/7/06

1/2" choke 3

300 psi ftp

700 psi sicp

1,983* MCFPD + 0 BOPD + 4.2 BWPD

Based on these initial stabilized flow tests, calculated DHC allocation percentages are:

Fixed Allocation (Gas) Mesaverde

58%

Dakota

42%

Fixed Allocation (Oil) Mesaverde

58%

Dakota

42%

Little oil was produced during the tests. Based on production data from offset wells, Dakota and Mesaverde are expected to produce with similar gas to condensate ratios. Therefore oil production is allocated using the same percentage as for gas production.

Please allocate production based on the above estimated percentages.

Call with questions

Tom Johnson 832-486-2347

^{*}Rate measured with a production log, making multiple passes at varying speeds. Casing was shut-in, with all production directed up tubing. Tubing set ~100' above the top Dakota perforation makes it possible to gauge a Dakota rate isolated from any Mesaverde influence (log run below the point where the shallower Mesaverde has already turned the corner and is going up tubing).