

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 772523b. Phone No. (include area code)
(832)486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T31N R8W SWNW 2115FNL 670FWL

5. Lease Serial No.

NMSF079004

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 32-8 Unit #221A

9. API Well No.

30-045-32406

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal11. County or Parish, State
San Juan
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Tubing & Pump Repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cleaned out well, changed out tubing and conducted pump repair. Tubing now lands @ 3538.5'. Daily summary report is attached.

2006 APR 26 AM 8 57
RECEIVED
070 FARMINGTON NM14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 04/25/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

MAY 19 2006
DateFARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

8

Repair Downhole Failure, 4/4/2006 07:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300453240600	San Juan	NEW MEXICO	NMPM-31N-08W-09-D	1,100.00	N	800.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,550.00	36° 54' 56.7108" N	107° 41' 9.7872" W	8/2/2004	8/5/2004			

4/4/2006 07:00 - 4/4/2006 17:00

Last 24hr Summary

PJSM MOBILIZE & SPOT EQUIPMENT (LONG 50 MILE RIG MOVE)-MIRU-RU PUMP & LINES-SDON

4/5/2006 07:00 - 4/5/2006 17:00

Last 24hr Summary

PJSM-SICP 140 PSIG-RU AND BLOW WELL DOWN TO FLOWBACK TANK-UNSEAT PUMP-FLUSH TBG AND RESEAT PUMP (UNABLE TO STROKE PUMP TRASH IN PUMP)-LOAD & PT TBG T/800 PSIG (OK)-COOH W/ 6', 8', 138 X 3/4" RODS, W/ 3-SINKER BARS-LAYDOWN PUMP-RU B&R SLICKLINE GIH W/ 1.906" OD GAUGE RING T/3546"KB TRIP & SET PUMP THRU BOTTOM BP IN 1.78" FN @ 3546"KB, RD SLICKLINE-SET 2-WAY 2-3/8" BPV IN TBG HGR-ND 2-3/8" X 7-1/16" 3M BONNET, NU BOPE, & RU FLOOR EQUIPMENT-PT BOPE BLIND RAMS T/550 PSIG & 1850 PSIG FOR 15 MIN (OK)-MU 2-3/8" PUP JOINT IN TBG HGR-PT 2-3/8" PIPE RAMS T/200 PSIG & 2100 PSIG-15MIN (OK)-STRIP OUT TBG HGR, PULL BPV-GIH & TAG TOP OF FILL @ 3584"KB ~ 21' OF FILL, PULL AND LAYDOWN 2-JOINTS 2-3/8" TBG-DRAIN UP & SDON DUE TO HIGH WINDS.

4/6/2006 07:00 - 4/6/2006 17:00

Last 24hr Summary

PJSM-SICP 147 PSIG-BLEED WELL DOWN TO FLOWBACK TANK-COOH W/ 1 JT 2-3/8" TBG (31.68'), 2-3/8" X 4.15' PUP JT, 111 JTS 2-3/8" TBG (3497.96') & LAYDOWN 1.78" FN W/ BP, W/ 31.50' MUD ANCHOR W/ 1/2" DRILLED BELOW UPSET, W/ 2-3/8" X 2-1/16" SWAGE/NIPPLE, W/ 2-1/16" SAW TOOTH COLLAR PUMPING BHA (OPEN ENDED MUD ANCHOR WAS PLUGGED W/ COAL FINES)-MU 2-3/8" EXPENDABLE CHK, GIH W/ 2-3/8" PRODUCTION TBG & TAG TOP OF FILL @ 3584"KB ~ 20+ OF FILL-PT AIR LINES T/1500 PSIG (OK), BREAK CIRC W/ 1500 CFM AIR & 6 BPH MIST CONTAINING 1-GAL F-450 FOAMER & 1/2 GAL CORROSION INHIBITOR/10 BBLS 2% KCL WTR @ 450 PSIG & CO 23' OF FILL FROM 3584-3607"KB/PBTD-PULL UP 2-3/8" TBG T/2990"KB-DRAIN UP & SDON.

4/7/2006 07:00 - 4/7/2006 18:00

Last 24hr Summary

PJSM-SICP 140 PSIG-BLEED WELL DOWN TO FLOWBACK TANK-GIH W/ 2-3/8" CLEANOUT ASSEMBLY F/2990' & TAGGED @ 3606"KB, ~1' OF FILL- ABOVE PBTD @ 3607"KB-COOH W/ 2-3/8" CLEANOUT ASSEMBLY-MU 2-3/8" BULL PLUG (0.28"), W/ 2-3/8" X 8.35' X 0.12" GAUGED SCREEN, W/ 2-3/8" X 6.07' PUP JOINT, W/ 2-3/8" X 10.10' PUP JOINT W/ 1/2" HOLE DRILLED BELOW THE UPSET, W/ 110 JTS 2-3/8" TBG (3466.10'), 2-3/8" X 4/15' PUP JOINT, W/ 1-JOINT 2-3/8" TBG 31.68'-LAND W/ 2-3/8" X 7-1/16" TBG HGR W/ BPV, EOT BULL PLUG @ 3538"KB, SCREEN @ 3529"KB, 1.78" FN @ 3513"KB- ND BOPE & NU 2-3/8" X 7-1/16" BONNET, PULL BPV-RU B&R SERVICE SLICKLINE-GIH & PULL BP IN FN @ 3513"KB,RD SLICKLINE-RU 2-3/8" X 1-1/4" ROD RATAGAN, 2-3/8" PUMPING TEE W/ 2" & 1" OUTLETS W/ NIPPLE & BALL VALVES, MU 2" x 1-1/4" x 8' X 12'0 X 12'3 RHAC-Z INSERT PUMP (SN CP 096) W/ 1' STRAINER NIPPLE-TEST PUMP -(OK)-GIH W/ 3 x 1-1/4" SINKER BARS, W/ 137 (3/4") TYPE 54 GRADE "D" NORRIS RODS-SPACE OUT W/ 6' PONY ROD W/ 22" x 1-1/4" POLISH ROD, W/ DOUBLE PACKOFF 2-3/8" x 1-1/4" STUFFING BOX,- SEAT PUMP IN FN @ 3513"KB, PT TBG & STANDING VALVE T/ 500 PSIG (OK)-BLEED DOWN & STROKE PUMP & TEST TRAVELING VALVE T/ 500 PSIG (OK)-RU HORSE HEAD & HANG OFF PUMP W/ LIGHT TAG-RIG DOWN & REL RIG @ 18:00, 4-7-2006-DROP FRM REPORT-TURN OVER TO PROD OPERATIONS-"JOB COMPLETE