

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM047

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
NEW MEXICO FEDERAL N #1G

9. API Well No.
30-045-33242

10. Field and Pool, or Exploratory Survey or Area
BASIN DAKOTA

11. Sec., T., R., M., or Block and Survey or Area
SEC 17-T30N-R12W

12. County or Parish
SAN JUAN

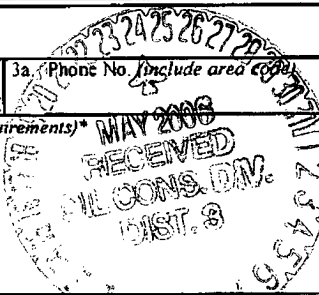
13. State
NM

17. Elevations (DF, RKB, RT, GL)*
5891' GR

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., Other

2. Name of Operator
XTO Energy Inc.

3. Address
2700 Farmington Ave., Bldg. K, Ste 1, Farmington, NM



4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **2008' FSL & 1315' FWL**

At top prod. interval reported below

At total depth

14. Date Spudded **10/22/2005** 15. Date T.D. Reached **11/6/2005** 16. Date Completed D & A Ready to Prod. **4/22/06**

18. Total Depth: MD **7110'** TVD **7110'** 19. Plug Back T.D.: MD **6870'** TVD **6870'** 20. Depth Bridge Plug Set: MD **6870'** TVD **6870'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/OCL

22. Was well cored? No Yes (Submit analysis) Was DST run No Yes (Submit report) Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		375'		244		0	0
7-7/8"	5-1/2"	15.5#		7104'		1105		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	6532'	6717'	6532' - 6717'	0.34"	20	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6532' - 6717'	A. w/1,000 gals 15% NEPE HCl acid. Frac'd w/90,386 gals 60Q CO2 Purgel III LT CO2 foam frac fluid carrying 116,000# 20/40 sd.
3-16-06	CIBP set @ 6870 (PBD) to isolate WC MORRISON

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	4/22/06	4		0	526	0			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/8"	SI	915		0	3,156	0		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
									FARMINGTON FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
									OPERATOR

(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	502
				FARMINGTON SS	699
				FRUITLAND FMT	1678
				LWR FRUITLAND COAL	1824
				PICTURED CLIFFS	2026
				CHACRA	3050
				CLIFFHOUSE	3713
				MENEFEE	3752
				PT LOCKOUT	4380
				GALLUP	5680
				GREENHORN LS	6416
				GRANEROS	6474
				DAKOTA	6524
				BURRO CANYON	6742
				MORRISON FMT	6820

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature 

Date 5/11/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.