

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. NMSF-078138					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME					
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. Morris #103S					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Sec 28, T30N, R11W SWNE 910' FSL, 1600' FEL NMMPM At top prod. interval reported below At total depth						9. API WELL NO. 30-045-33564					
10. FIELD AND POOL, OR WILDCAT Basin FTC/Aztec PC						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 28, T30N, R11W, NMMPM					
14. PERMIT NO.				DATE ISSUED MAY 2006		12. COUNTY OR PARISH San Juan		13. STATE New Mexico			
15. DATE SPUNDED 3/9/06		16. DATE T.D. REACHED 3/15/06		17. DATE COMPL. (Ready to prod.) 5/16/06		18. ELEVATIONS (OF, RKB, RT, BR, ETC.) 6020' GL; 6031' KB		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 2545'		21. PLUG, BACK T.D., MD & TVD 2496'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY yes		24. ROTARY TOOLS CABLE TOOLS			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2097'-2309' Basin Fruitland Coal						25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL						27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
7"		20# J-55		132'		8 3/4"		54 cu ft			
4 1/2"		10.5# J-55		2541'		6 1/4"		696 cu ft			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		PACKER SET (MD)	
2 3/8"								2349'			
31. PERFORATION RECORD (Interval, size and number) 2 spf @ 2287'-2309' = 44 holes 1 spf @ 2278'-2097' = 36 holes Total holes = 80 holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 2097'-2309' AMOUNT AND KIND OF MATERIAL USED Acidize w/10 bbls 15% HCL. Frac w/852 bbls slickwater, 130,000# 20/40 Brady Sand w/1,883,900 scf N2					
33. PRODUCTION DATE FIRST PRODUCTION 5/16/06 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI DATE OF TEST 5/16/06 HOURS TESTED 1 hour CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO FLOW. TUBING PRESS. SI 156 CASING PRESSURE 154 CALCULATED 24-HOUR RATE OIL-BBL 0 GAS-MCF 190 PITOT WATER-BBL 0 OIL GRAVITY-API (CORR.)											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY					
35. LIST OF ATTACHMENTS None											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED Joni Clark		TITLE Regulatory Analyst				DATE 5/23/06					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

8

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	978'	1055'	White, cr-gr ss.			
Kirtland	1055'	2055'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2055'	2332'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	978' 1055' 2055' 2332'	
Pictured Cliffs	2332'		Bn-Gry, fine grn, tight ss.			