

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1290' FNL & 170' FWL, NW/4 NE/4 SEC 10-T31N-R05W

5. Lease Designation and Serial No.
NMSF-078763

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #350

9. API Well No.
30-039-29366

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-28-2005 MIRU, drill rat & mouse holes. Spud well @ 1700 hrs, 10/27/05. Drill 12 1/4" surface hole from 0' to 282'.

10-29-2005 Drill 12 1/4" surface hole from 282' to 340', circulate hole clean, TOOH. RU csg crew, RIH & land 7 jts 9 5/8", 36#, J-55, ST&C csg @ 316' as follows: guide shoe, 1 jt csg, insert float, 6 jts csg & 17' landing jt, circulate csg, RD csg crew. RU cementers & cmt as follows: 300 sxs (423 cu.ft.) Type III cmt + 2% CaCl2 + 1/4#/SX Cello Flake + 48.75 bbls FW = 75.30 bbls slurry @ 14.5 ppg (yield 1.41/wps 6.84). Displace w/ 20.9 bbls FW. Bump plug @ 148 psi, check float, held. 10 bbls cmt returns to surface. WOC, NU BOPE & all related equipment. Test BOP & all related equipment 10 min each, low 250 psi/high 1500 psi, csg 1500 psi - 10 min, all test good. PU 8 3/4" bit & BHA, TIH to 259'.

10-30-2005 Tag TOC @ 259', drill cmt from 259' to 282', drill cmt-float-cmt from 282' to 312'. Drill cmt & guide shoe from 312' to 316', CO from 316' to 340', TD of 12 1/4" hole section. Drill 8 3/4" hole from 340' to 1400'.

10-31-2005 Drilling 8 3/4" hole from 1400' to 2236'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date May 12, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

RECEIVED
MAY 17 10 10 AM '06
ACCEPTED FOR RECORD
MAY 13 2006
FARMINGTON OFFICE

11-01-2005 Drilling 8 3/4" hole from 2236' to 2804'.

11-02-2005 Drill 8 3/4" hole from 2804' to 3100', directional section of well @ 3100'. TOO H, PU & orient directional BHA, RIH w/ BHA.

11-03-2005 Wash/ream from 3040' to 3100'. Kick off @ 3100', drill directional section from 3100' to 3156', circulate & condition mud.

11-04-2005 Directionally drill 8 3/4" hole from 3156' to 3163', hole packed off, TOO H, LD directional BHA. RIH w/ BHA, will not go deeper than 775', wash & ream from 775' to 1067'

11-05-2005 Wash & ream in hole from 1067' to 1642'.

11-06-2005 Wash/ream back in hole from 1642' to 3100'. Circulate & condition mud & hole, get hole back in shape before drilling ahead.

11-07-2005 Circulate & condition mud & hole to inhibit sliding shales. Wash & ream from 3100' to 3163'. Directionally drilling 8 3/4" hole from 3163' to 3388' in slide mode. Down for rig repairs on #1 mud pump

11-08-2005 Wait on welder to replace pop-off valve. Directional drill 8 3/4" hole from 3388' to 3421'. Circulate hole clean to trip for MM. Change bit, MM is good, adjust MM housing, test MM & MWD. RIH w/ new bit to 3300', hit bridge. Wash & ream from 3300' to 3400'. Wait on mechanics to repair mud pump #1, broke swab end off of pony rod.

11-09-2005 Circulate hole, wait on pump parts, complete repairs. Wash & ream from 3400' to 3421'. Directional drill 8 3/4" hole from 3421' to 3592'.

11-10-2005 Directional drill 8 3/4" hole from 3592' to 3688'.

11-11-2005 Directional drill 8 3/4" hole from 3688' to 3864'.

11-12-2005 Circulate & condition mud & hole for wiper trip. Wiper trip back to 9 5/8" csg shoe. RIH to bottom @ 3864', hole is in good condition. POOH, LD drill string, change over to 7" csg rams, RU csg crew, prepare to run csg.

11-13-2005 RIH, land 7" csg @ 3860' as follows: shoe, 1 jt csg, insert float, 98 jts csg = 3845' + 15' landing jt = 3860'. Total of 99 jts 7", 23#, K-55, LT&C csg. Circulate 7" csg, RD csg crew, RU cementers. Cmt 7" csg as follows. Lead: 591 sxs (1241 cu.ft.) Premium Light cmt + 8% gel + 1% CaCl2 + .25#/sx Cello Flake + 163 bbls FW = 221 bbls slurry @ 12.1 ppg. (Yield = 2.10/WGS = 11.57). Tail: 150 sxs (210 cu.ft.) Type III cmt + 1% CaCl2 + .25#/sx Cello Flake + 25 bbls FW = 38 bbls slurry @ 14.5 ppg. (Yield = 1.4/WGS = 6.82). Displace w/ 155 bbls FW @ 1100 psi, bump plug @ 1600 psi, check float, good. 30 bbls cmt returned to surface, good cmt job. RD cementers, ND BOP to install slips & tbg head. NU BOP & test 250 psi low/1500 psi high @ 15 min each test, test 7" csg 1500 psi for 15 min, all tests good. PU new 4 3/4" directional BHA, test MM & MWD, good. RIH w/ new BHA.

11-14-2005 Tag cmt @ 3840', drill cmt, float, cmt, guide shoe from 3840' to 3860', CO from 3860' to 3864', bottom of hole. Drill 6 1/4" hole from 3860' to 4030'.

11-15-2005 Drill 6 1/4" directional hole from 4030' to 4941'.

11-16-2005 Drill 6 1/4" directional hole from 4941' to 5575', circulate & condition hole. POOH to MWD tool.

11-17-2005 LD Halliburton directional tools. RU csg crew. RIH w/ 60 jts 4 1/2", 11.6#, J-55 csg, landed @ 5574', TOL @ 3088', overlap = 772'. POOH, LD drill string used to run liner. RU csg crew to run tbg. RIH w/ 118 jts 2 3/8", 4.7#, J-55 tbg, land @ 3848' (MD), 3600' (TVD). Displace well from 10.5 ppg CaCl to production water. LD landing jt, ND BOP, install bottom xmas tree. ND BOP & related equipment. Turn well to production department.

11-18-2005 Rig is released @ 0600 hrs.