

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1580' FNL & 915' FWL, SW/4 NW/4 SEC 08-T31N-R05W

8. Well Name and No.  
ROSA UNIT #336A

9. API Well No.  
30-039-29511

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Drilling Complete

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04-18-2006 MIRU, mix spud mud, spud surface hole @ 1400 hrs, 04/17/06. Drilling 12 1/4" hole from 0' to 320'.

04-19-2006 POOH, RU csg crew, RIH w/ 8 jts 9 3/4", 36#, J-55, ST&C csg, land @ 320'. WO cementers

04-20-2006 RU BJ Services, cmt surface csg as follows: 190 sxs (268 cu.ft.) Type III cmt + 2% CaCl<sub>2</sub> + 1/4#/sx Cello Flake, circulated 23 bbls to pit. WOC, NU BOPE, pressure test all equipment to 250 psi low for 5 mins & 1500 psi high for 15 mins. TIH, tag cmt @ 300', drill cmt & shoe. Drilling 8 3/4" hole from 320' to 611'

04-21-2006 Drilling 8 3/4" hole from 611' to 2412'.

04-22-2006 Drilling 8 3/4" hole from 2412' to 2949' (TD), circulate & condition hole, RU csg crew. TIH w/ 74 jts 7", 23#, K-55 csg, land @ 2930'. RD csg crew, RU cementers. Cmt 7" csg as follows. Lead: 400 sxs (840 cu.ft.) Type III 65/35 poz + 8% gel + 1% CaCl<sub>2</sub> & 1/4# Cello Flake/sx. Tail: 50 sxs (70 cu.ft.) Type III w/ 1/4# Cello Flake/sx + 1% CaCl<sub>2</sub>. Bump plug to 1400 psi, circulate 69 bbls cmt to surface. ND BOPE, release rig @ 0600 hrs, 04/22/06.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date May 15, 2006

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date ACCEPTED FOR RECORD

Conditions of approval, if any:

MAY 19 2006

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

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