

Submit to appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-10:
Revised June 10, 200.

WELL API NO.
30-045-33313

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
B-11127-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator
Burlington Resources LP

3. Address of Operator
PO Box 4289 Farmington, NM 87499

7. Lease Name or Unit Agreement Name

San Juan 32-9 Unit

8. Well No.

#229S

9. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location

Unit Letter J : 1505 Feet From The South Line and 1580 Feet From The East Line

Section 36 Township 32N Range 10W NMPM County San Juan

10. Date Spudded 9/20/05 11. Date T.D. Reached 4/21/06 12. Date Compl. (Ready to Prod.) 5/4/06 13. Elevations (DF& RKB, RT, GR, etc.) KB- 6910' GL- 6898' 14. Elev. Casinghead

15. Total Depth 3744' 16. Plug Back T.D. 3742' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools No

19. Producing Interval(s), of this completion - Top, Bottom, Name
Basin Fruitland Coal 3457' to 3742'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40, ST&C	160'	12 1/4"	59 sx	2 bbls
7"	20#, J55, ST&C	3439'	8 3/4"	635 sx	52 bbls

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2"	3385'	3744'		

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8" 4.7#, J-55	3735'	None

26. Perforation record (interval, size, and number)

Pre-perf'd liner @ 2HPF
3457'-3499'=84'
3678'-3742'=128'
Total= 212 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3457'-3742' C/O air, mist, and foamer

28. PRODUCTION

Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/4/06	1 hour	2			22 MCF		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCFD	Water - Bbl.	Oil Gravity - API - (Corr.)	
SI-Rods	SI-153#			539 MCFD			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

Test Witnessed By

30. List Attachments

This is a single producing Fruitland Coal well.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Amanda Sandoval Printed Name Amanda Sandoval Title Regulatory Analyst Date 5/8/06
E-mail Address asandoval@br-inc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2104'	T. Todilto
T. Salt	T. Strawn	T. Kirtland- 2178'	T. Entrada
		T. Fruitland- 3476'	
B. Salt	T. Atoka	T. Pictured Cliffs	T. Wingate
T. Yates	T. Miss	T. Lewis	T. Chinle
T. 7 Rivers	T. Devonian	T. Huer. Bent.	T. Permian
T. Queen	T. Silurian	T. Chacra	T. Penn "A"
T. Grayburg	T. Montoya	T. Upper Cliff House	
T. San Andres	T. Simpson	T. Mass. Cliff House	T. Penn. "B"
T. Glorieta	T. McKee	T. Menefee	T. Penn. "C"
T. Paddock	T. Ellenburger	T. Point Lookout	T. Penn. "D"
T. Blinebry	T. Gr. Wash	T. Mancos	T. Leadville
T. Tubb	T. Delaware Sand	T. Gallup	T. Madison
T. Drinkard	T. Bone Springs	T. Greenhorn	T. Elbert
T. Abo	T.	T. Graneros	T. McCracken
T. Wolfcamp	T.	T. Dakota	T. Ignacio Otzte
T. Penn	T.		T. Granite
T. Cisco (Bough C)	T.	T. Morrison	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickn ess In Feet	Lithology	From	To	Thickn ess In Feet	Lithology
2104	2178		White, cr-gr ss.				Lt gry to brn calc carb micac Glauc silts & very fine gr gry ss w/irreg.interbed sh
2178	3476		Gry sh interbedded w/tight, gry, fine-gr ss.				Highly calc gry sh w/thin lmst.
3476			Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.				Dk gry shale, fossil & carb w/pyrite incl.
							Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
			Bn-Gry, fine grn, tight ss.				
			Shale w/siltstone stringers				
			White, waxy chalky bentonite				
			Gry fn grn silty, glauconitic sd stone w/drak gry shale				
			Light gry, med-fine gr ss, carb sh				
			Light gry, med-fine gr ss, carb sh				
			Med-dark gry, fine gr ss, carb sh & coal				
			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
			Dark gry carb sh.				