District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

	or below-grade tank Closure of a pit or below-g				
Operator: BP America Production Company Telephon	ne: (505)326-9200 e-mail address:				
Address: 200 Energy Ct, Farmington, NM 87401					
Facility or well name: ELLIOTT EE B ZA API #:	30-045-22060 U/L or Qtr/Qtr D	Sec 27 T 30N R 9W			
County: San Juan Latitude					
Surface Owner: Federal 🔲 State 🗀 Private 🗀 Indian 🗔					
<u>Pit</u>	Below-grade tank				
Type: Drilling 🔲 Production 💢 Disposal 🔲	Volume:bbl Type of fluid:				
Workover ☐ Emergency ☐	Construction material:				
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.				
Liner type: Synthetic Thickness mil Clay					
Pit Volumebbl					
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)			
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)			
	100 feet or more	(0 points)			
Wellhead protection area; (Less than 200 feet from a private domestic	Yes	(20 points)			
water source, or less than 1000 feet from all other water sources.)	No	(0 points)			
water source, or loss than 1000 feet from all other water sources.	Less than 200 feet	(20 points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)			
		(o points)			
	Ranking Score (Total Points)				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit					
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility_	. (3) Attach a genera	l description of remedial action taken including			
remediation start date and end date. (4) Groundwater encountered: No 🔲	Yes 🔲 If yes, show depth below ground surface	ft. and attach sample results.			
(5) Attach soil sample results and a diagram of sample locations and excava	tions.	49 15 170			
Additional Comments:		18/19/19/19			
See Attached Documentation					
		DEC 2008			
		© OIL CE SOIVE			
		LC DIST. 3			
		The same of the sa			
		S S S S S S S S S S S S S S S S S S S			
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideling	of my knowledge and belief. I further certify that	t the above describe holder below-grade tank			
mas occurrent se constructed of closed according to throop guideling	cs pat, a general permit, or all (attached) after	ianve OCD-approved plan .			
Date: 11/01/2005	111 2 10				
Printed Name/Title <u>Jeffrey C. Blagg, Agent</u> Signal	ture Juffy C. Slig.	>			
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the content the operator of its responsibility for compliance with	ets of the pit or tank contaminate ground water or any other federal, state, or local laws and/or			
Approval: Printed Name/Title OR & GAS INSPECTOR, OIST. 400	Signature Brange Dan	DEC 1 6 2005			

Hall Environmental Analysis Laboratory

CLIENT: Lab Order: Blagg Engineering

0310223

Project:

Elliott, E. E. B#2A

Lab ID:

0310223-01

Date: 05-Nov-03

Client Sample ID: 1 @ 6' Dehydrator Pit

Collection Date: 10/28/2003 8:06:00 AM

Matrix: SOIL

Analyses	Result	Limit	Qual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE	-			Analyst: JMP
Diesel Range Organics (DRO)	ND	5.0	mg/Kg	1	10/31/2003 11:31:59 AM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	10/31/2003 11:31:59 AM
Surr: DNOP	98.5	60-124	%REC	1	10/31/2003 11:31:59 AM
EPA METHOD 8015B: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	10/31/2003 6:17:40 PM
Surr: BFB	102	74-118	%REC	1	10/31/2003 6:17:40 PM

R - RPD outside accepted recovery limits