District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

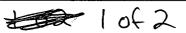
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit	or below-grade tank L Closure of a pit or below-gr	ade tank			
Operator: BP America Production Company Telephon	ne: (505)326-9200 e-mail address:				
Address: 200 Energy Ct, Farmington, NM 87401					
Facility or well name: FIELDS 2E API#:	30-045-25271 U/L or Qtr/Qtr E	Sec 29 T 32N R 11W			
	Longitude				
Surface Owner: Federal State Private Indian					
Pit	Below-grade tank				
Type: Drilling Production X Disposal	Volume:bbl Type of fluid:				
Workover Emergency	Construction material:				
Lined 🔲 Unlined 🔲	Double-walled, with leak detection? Yes If not, explain why not.				
Liner type: Synthetic Thickness mil Clay					
Pit Volumebbl					
Do it to an advantage of the second	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)			
high water elevation of ground water.)	100 feet or more	(0 points)			
	Yes	(20 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)			
water source, or less than 1000 feet from all other water sources.)					
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
	1000 feet or more	(0 points)			
	Ranking Score (Total Points)				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	's relationship to other equipment and tanks. (2) Indi-	cate disposal location: (check the onsite box if			
your are burying in place) onsite offsite foffsite, name of facility_	. (3) Attach a general	description of remedial action taken including			
remediation start date and end date. (4) Groundwater encountered: No					
(5) Attach soil sample results and a diagram of sample locations and excava					
Additional Comments:		15 16 17 18 70 m			
See Attached Documentation					
Dec Attached Documentation		S DEC SACE 3			
		O RECEIVED 3			
		CONS. DIM.			
		DIST. S			
I hereby certify that the information above is true and complete to the best	t of my knowledge and belief. I further certify that	the above-described pit of Delig grade tank			
has been/will be constructed or closed according to NMOCD guideling	es 🔀, a general permit 🗌, or an (attached) altern	ative OCD-approved plan .			
Date: 11/01/0005					
Printed Name/Title Jeffrey C. Blagg, Agent Signature C. Slegy					
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or					
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or					
regulations.					
Americal	_				
Approval: Printed Name/Title Printed Name/Title Date: DEC 1 6 2005					
Printed Name/Title Date: Description Descriptio					



CLIENT:	<u> </u>	P.O. BOX			•	เ13		B0947 10645
FIELD RE	EPORT:	PIT CL	OSURE	VERIF	CATIO	N PAG	E No:	oft
LOCATION: NAM	E: FIEL	DS	WELL#: 2	ZE TYPE	SEP	DATE	STARTED:	2-19-03
QUAD/UNIT: E	SEC: 29 TV	VP: 32 N RNG	11W PM: 1	VM CNTY: SC	T ST: NM	<u> </u>		2-19-03
QTR/FOOTAGE:	1720 N/102	o'W 51	JINN CONTE	ACTOR: HIGH I	ESERT (HE	SEIZ) ENVIR	RONMENTAL IALIST:	ICB
EXCAVATION	APPROX.	/5 FT. x	<u>15</u> FT.	×_7FT	. DEEP. CI	JBIC YAR	DAGE: _	0
DISPOSAL FACILI	ITY:	NA		REMEDIA	TION METH	OD:	CLOSE	AS 15
	NGE - BLM			NM 076				<u>Dk</u>
FIELD NOTES	& REMARKS	S: PIT LOCA	TED APPROX	MATELY 6	9 FT.	N3°E	FROM	WELLHEAD.
DEPTH TO GROUNDW	ATER: >100	NEAREST WA	TER SOURCE:	>1000	_ NEAREST S	SURFACE WA	TER:	1000
NMOCD RANKING SC	ORE: O	_ NMOCD TPH	CLOSURE STD:	5000 PF	РМ			
SOIL AND EX	CAVATION	DESCRIPTI	ON:		OVM CALIB. OVM CALIB.			
00.27.110 27.		<u> </u>						2-19-03
SOIL TYPE: SAND	SILTY SAND	SILT / SILTY C	LAY / CLAY /	GRAVEL / OTH		((((((((((((((((((((D/(14.	
SOIL COLOR:	YELLOW	TAN						
COHESION (ALL OTHE CONSISTENCY (NON	ERS): NON COHI COHESIVE SOILS	LOOSE / PIRM	DENSE / VERY	HESIVE / HIGHLY DENSE	COHESIVE			:
PLASTICITY (CLAYS):					HIGHLY PLAST	IC		
DENSITY (COHESIVE								
MOISTURE: DRY / L DISCOLORATION/STA				RSATURATED			(502	GD)
HC ODOR DETECTED	YES / NO EXPL	ANATION -						
SAMPLE TYPE: GRAE ADDITIONAL COMMEN	B) COMPOSITE - # ITS: EARTHEA	OF PTS.	G TEST H	OLE WITH	BACKHUE.	No Vis	SUAL E	VIDENCE
1		NTAMINAT						
			EIE	LD 418.1 CALC	LILATIONS		***	- 2.20 2.,
SCALE	SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)		DILUTION	READING	CALC. (ppm)
	STATE TO THE	0711711 . 125	LILD IVO.	WEIGHT (g)	·	DIEGITO	, ICE/IDE(G	Cribe. (ppin)
O FT								
N PITP	ERIMETE	R				PIT	PROFIL	E
l ←	- 15'	→		VM DING				
	(D	\neg	SAMPLE	FIELD HEADSPACE	1		,	
1	O	1 1	10 10 6	(ppm) 6.0			- 15 -	> ^-
	_		2 @ 6' 3 @ 6'	0.0	A _			A
A (4)	(5)	(2) 15' A	4@6	0.0 0.0	1			
			5@7	0.0	- / \			
					┤ 7 	\		
	<u>3</u>]]			
					_			
		ļ	LAB S	AMPLES	-			
			SAMPLE A	ALYSIS TIME				
	10	4	5)e7' TP		1			
1	l Well	{	PA	22€0)	-			
P.D. = PIT DEPRESSION; T.H. = TEST HOLE; ~ = A	B.G. = BELOW GF PPROX.; T.B. = TA	NADE; B = BELOW			7			
TRAVEL NOTES:		2-19-03	0730	ONSITE:	2-19-03	08	45	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Sep 5 @ 7'	Date Reported:	02-21-03
Laboratory Number:	24889	Date Sampled:	02-19-03
Chain of Custody No:	10645	Date Received:	02-19-03
Sample Matrix:	Soil	Date Extracted:	02-20-03
Preservative:	Cool	Date Analyzed:	02-20-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Fields 2E.

Analyst C. Ospinian

Priotin M Walter