Colorida Conica To Assessment District	0	. /	T 0.100					
Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103					
District I	Energy, Minerals and Natu	ral Resources	Revised March 25, 1999 WELL API NO.					
1625 N. French Dr., Hobbs, NM 88240 District II			30-045-30506					
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease					
District III	1220 South St. Fran	icis Dr.	STATE STEE					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	⁷ 505	6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505	,							
SUNDRY NOTION	CES AND REPORTS ON WELLS	V12 17 20	7. Lease Name or Unit Agreement Name:					
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN RIVE	d'BACKTO						
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM 6 101) FO	OR SUCH	New Mexico Com					
1. Type of Well:	in the second se	JUI 2000 6						
Oil Well Gas Well	Other On	5003 G						
2. Name of Operator	4	W 7 3	7. Well No.					
Four Star Oil and Gas Company		57 01/ 2	IC					
3. Address of Operator	(C)		9. Pool name or Wildcat					
11111 S. Wilcrest Houston, Texas	77099	2036	Blanco-Mesa Verde					
4. Well Location		55 85 15 87 mg						
Unit Letter G:	2135 feet from the Nort	h line and	1840 feet from the East line					
Section 36	Township 30N	Range 10W	NMPM San Juan County					
Section 30	10. Elevation (Show whether Di							
	5832' GR	t, rath, ref, ort, ere	··/					
11 Check A	ppropriate Box to Indicate N	ature of Notice	Report or Other Data					
NOTICE OF IN			SEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	, -					
TEN ON NEW EDIAL WORK	1 EGG AND ADANDON	KEWIEDIAL WOR	A ALTENING CAGING					
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI						
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	ABANDONMENT					
TOLE ON ALTER OAGING	COMPLETION	CEMENT JOB	1 0					
OTHER:	П	OTHER:						
	Languagiana (Clarita da allandi							
starting any proposed work) SF	roperations. (Clearly state all perti FRIII F 1103 For Multiple Com-	nent details, and gr	ve pertinent dates, including estimated date of ellbore diagram of proposed completion or					
recompilation.	22 ROLL 1103. 101 Muniple Com	pictions. Tittach we	moore diagram or proposed completion or					
·								
	l and Gas has completed perforating	g and hydraulically	fracturing the Cliffhouse portion of the					
Mesa Verde formation.								
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE Kunth) Jac	DA TITLE I	Regulatory Specialis	DATE 7/10/03					
DIGITATURE MARIE	IIILE F	eguiatory opecialis	DATE 1110102					
Type or print name Kenneth W. J			Telephone No. (281) 561-4991					
(This space for State use)	OSPUT	y onl & gas inspec	CFOR, DIST. ["III					
ADDDD OVED BY CL. X		· · ·	JUL 1 4 2003					
APPPROVED BY Mark /	TITLE		DATEDATE					
Conditions of approval, if any:								

New Mexico Com 1C Added Perfs in the Cliffhouse

06/11/03

1. MIRU workover rig. ND wellhead. NU BOP and pressure test same.

06/12/03

- 2. RIH with composite bridge plug and set at 4160' above the existing Point Lookout and Menefee perfs.
- 3. RU Schlumberger. Install lubricator. Perforate the Mesaverde Cliffhouse as shown below. Note that existing perfs are from 4242' 4759' (Point Lookout and Menefee).

Perforation Details:

	Thickness	Interval					
Interval		Between	Gun	Charge	spf	Phasing	# Shots
4005 4008	3		3 1/8" HEGS	34B, HJ RDX	2	90	6
4028 4055	27	20	3 1/8" HEGS	34B, HJ RDX	2	90	54
4104 4137	33	49	3 1/8" HEGS	34B, HJ RDX	2	90	66
4005 4137	132						126

4. RIH with 2 7/8", 8.7#, P-100 (PH6) workstring and set PLS full bore 4 ½" packer at 3970'.

06/13/03

- 5. Hydraulically frac Cliffhouse down 2 7/8" work string. Pumped 1000 gals of 15% HCL acid. Performed Foamed Slickwater Frac using 56,510 gals of water, 640,000 Scf of nitrogen and 50,000# of 16/30 Brady sand.
- 6. RU flowback line with 1/4" choke and flow well to pit.

06/14/03 - 06/19/03

7. Flow and clean up well.

06/20/03

- 8. RIH with production string as follows: 2 3/8" seating nipple, 2 3/8" notch collar, 124 jnts 2 3/8", 4.6#, J-55 tubing to surface. EOT is 3821'.
- 9. ND BOP. NU wellhead. RDMO workover rig.