

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

2003 JUL -2 PM 1:25

070 Farmington, NM

Lease Number
NMSF-079074
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1675' FNL, 405' FWL, Sec.27, T-30-N, R-7-W, NMPM



San Juan 30-6 Unit
Well Name & Number
San Juan 30-6 U #422S
API Well No.
30-039-27306
1. Field and Pool
Basin Fruitland Coal
County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

- 6-20-03 Drill to intermediate TD @ 3505'. Circ hole clean.
- 6-21-03 Circ hole clean. TOOH. TIH w/82 jts 7" 20# J-55 ST&C csg, set @ 3501'. Pump 10 bbl wtr, 10 bbl chemical wash, 10 bbl wtr ahead. Cmt w/436 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate, 8% gel (929 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displaced w/wtr. Circ 65 bbl cmt to surface. WOC.
- 6-22-03 PT BOP & csg to 1500 psi/30 min, OK. TIH w/6 1/4" bit.
- 6-23-03 Drill from 3505 to TD @ 3865'. Circ hole clean. TOOH. TIH w/underreamer to 3505'. Underream @ 3505-3563'.
- 6-24-03 Underream @ 3563-3790'. Circ hole clean. TOOH w/underreamer.
- 6-25-03 TIH w/6 1/4" bit. Circ hole clean. TOOH w/bit. TIH, ran logs. TOOH. TIH, circ hole clean. TOOH.
- 6-26-03 TIH w/9 jts 5 1/2" 15.5# K-55 LT&C lnr, set @ 3865'. Top of lnr @ 3475'. Pre-perforated lnr @ 3566-3652', 3694-3779'. TOOH. TIH w/123 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3836'. (SN @ 3798'). ND BOP. NU WH.
- 6-27-03 RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 7/3/03

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JUL 07 2003

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE