District! 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

1220 S. St. Franci	s Dr., Santa Fo	-			Santa Fe, N							AMENDED REPORT		
¹ Operator na	<u>I.</u>		EST FO	OR ALI	LOWABLE	AND AU	THOE				<u>ANSP</u>	ORT		
Burlington R			² OGRID Number 14538											
PO Box 4289 Farmington,		³ Reason for Filing Code/ Effective Date												
								 			New Wel	<u> </u>		
API Number		o Pool	Name							Poo	l Code			
30-045-30905 Otero C														
⁷ Property Code 7089					⁸ Property Name Hardie E					er 2C				
II. 10 Su	rface Loca	tion		_										
Ul or lot no. J		Township 28N	Range 8W	Lot.Idn	Feet from the 1785'	North/South Line South		Feet from the		East/West line East		County San Juan		
L			l		1763	South		107				San Suan		
UL or lot no.	Section 7	Location Township	Range	Lot Idn	Feet from the	North/Sou	th line	Feet fro	m the	Fast/W	est line	County		
OL or lot no.	Section	rownsnip	Range	Lot Iuii	reet ironi the	North/Sou	tii tiiic	rectifo	in the	Lasu V	rest line	County		
12 Lse Code	13 Producin	ng Method	14 Gas Co	nnection	¹⁵ C-129 Per	mit Number	16	C-129 Eff	ective Da	ite	¹⁷ C-	-129 Expiration Date		
 F	ł ·	Code Date		ite						ļ				
	FIUM	vilig 						ı			_			
	nd Gas T				20	T	21 0			22 - 0				
"Transpor OGRID	18 Transporter OGRID		¹⁹ Transporter Name and Address			²⁰ POD ²¹ O			/G			POD ULSTR Location and Description		
9018		Giar	Giant Industries			2835320								
					X 0 0			4.6		43	17147	5-10-		
151618		Fl Dose	Field So	rviose	9 0 2	C291	G			ari y				
131016		Ellast	riciu si	ei vices	مرمي	5324	- 0		780	0	JUL 2	000		
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IV Prod	luced Wat	ter								VE/	# 20 S	282 1282		
²³ POD	luced Wat	²⁴ POI) ULSTR	Location a	and Description					VE!	8.30.31	S.B. J. St.		
²³ POD	luced Wat	²⁴ POI) ULSTR	Location a	and Description					VE/	8,30,31	SELEGIA		
²³ POD 283 V. Well		24 POE		Location a						* € <u>/</u>	8.20.31			
23 POD 28 3 V. Well	SJJJ Completio	on Data 26 Ready	Date	Location a	²⁷ TD	²⁸ PB			'erforatio	ons	8,30,31	³⁰ DHC, MC		
23 POD 28 3 V. Well 4/24/03 5/28/03	SOJ2	24 POE	Date		²⁷ TD 5500'	²⁸ PB7 5498	8	36		ons		³⁰ DHC, MC DHC		
23 POD 28 3 V. Well 4/24/03 5/28/03	Completic	on Data 26 Ready	Date	g & Tubir	²⁷ TD 5500'	²⁸ PB7 5498	8 Depth S	36	'erforatio	ons	³⁴ Sa	³⁰ DHC, MC DHC cks Cement		
23 POD 28 3 V. Well 4/24/03 5/28/03	SOJ2	on Data 26 Ready	Date		²⁷ TD 5500'	²⁸ PB7 5498	8	36	'erforatio	ons	³⁴ Sa	³⁰ DHC, MC DHC		
23 POD 28 3 V. Well 4/24/03 5/28/03	Completic	on Data 26 Ready	Date	g & Tubir	²⁷ TD 5500'	²⁸ PB7 5490 33	8 Depth S	36	'erforatio	ons	³⁴ Sa	³⁰ DHC, MC DHC cks Cement		
23 POD 28 3 V. Well 4/24/03 5/28/03 31 H	Completic	on Data 26 Ready	Date	g & Tubir 9 5/8"	²⁷ TD 5500'	²⁸ PB7 5490 33	8 Depth S 537'	36	'erforatio	ons	³⁴ Sa	³⁰ DHC, MC DHC cks Cement 89 cu.ft.		
23 POD 28 3 V. Well 4/24/03 5/28/03 31 H	Completic	on Data 26 Ready	Date	g & Tubir 9 5/8"	²⁷ TD 5500'	²⁸ PB ⁷ 5496	8 Depth S 537'	at a set	'erforatio	ons	³⁴ Sa 4:	³⁰ DHC, MC DHC cks Cement 89 cu.ft.		
23 POD 28 3 V. Well 4/24/03 5/28/03 31 H	Completic	on Data 26 Ready	Date	g & Tubii 9 5/8"	²⁷ TD 5500'	²⁸ PB ⁷ 549 ⁸	8 Depth S 537' 3251'	at a set	'erforatio	ons	³⁴ Sa 4:	30 DHC, MC DHC ocks Cement 89 cu.ft.		
23 POD 28 3 V. Well 4/24/03 5/28/03 31 H	Completic	24 POE 26 Ready 7/9/0	Date	g & Tubir 9 5/8" 7" 4 ½"	²⁷ TD 5500'	²⁸ PB ⁷ 549 ⁸	8 Depth S 537' 3251' 40-550	at a set	'erforatio	ons	³⁴ Sa 4:	30 DHC, MC DHC ocks Cement 89 cu.ft.		
23 POD 28 3 V. Well 4/24/03 5/28/03 31 H 1	Completic ole Size 2 1/4" 3 1/4" Test Data	Dn Data 26 Ready 7/9/0	Date 33 32 Casin	g & Tubir 9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD 5500'	²⁸ PB 5490	8 537' 3251' 40-550 5399'	0'	Perforation 640-4299	ons or	34 Sa 43 10	30 DHC, MC DHC scks Cement 89 cu.ft. 129 cu.ft. 36 cu.ft.		
23 POD 28 3 V. Well 4/24/03 5/28/03 31 H	Completic ole Size 2 1/4" 3 1/4" Test Data	24 POE 26 Ready 7/9/0	Date 33 32 Casin	g & Tubir 9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD 5500'	²⁸ PB7 5499 33 31	8 Depth S 537' 3251' 40-550 5399' st Length	0'	erforation of the second of th	g. Press	34 Sa 43 10	30 DHC, MC DHC cks Cement 89 cu.ft. 229 cu.ft. 36 cu.ft.		
V. Well 4/24/03 5/28/03 31 H 1 VI. Well 35 Date New	Completic ole Size 2 1/4" 3 1/4" Test Data Oil 36	24 POL Don Data 26 Ready 7/9/0 A Gas Delive	Date 33 32 Casin ery Date	g & Tubir 9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD 5500' ng Size Test Date 7/9/03	²⁸ PB ⁷ 549: 33 33 33 33 33 33 33 33 33 33 33 33 33	8 Depth S 537' 3251' 40-550 5399' st Lengthour	0'	Perforation 640-4299	ons or,	34 Sa 43 10	30 DHC, MC DHC 10cks Cement 189 cu.ft. 1029 cu.ft. 10 Csg. Pressure SI 407		
23 POD 28 3 V. Well 4/24/03 5/28/03 31 H 1	Completic ole Size 2 1/4" 3 1/4" Test Data Oil 36	Dn Data 26 Ready 7/9/0	Date 33 32 Casin ery Date	g & Tubir 9 5/8" 7" 4 ½" 2 3/8"	27 TD 5500's ng Size	²⁸ PB7 5490 33 31	8 Depth S 537' 3251' 40-550 5399' st Length	0'	Perforation 640-4299	g. Press	34 Sa 43 10	30 DHC, MC DHC cks Cement 89 cu.ft. 229 cu.ft. 36 cu.ft.		
V. Well 4/24/03 5/28/03 31 H 1: 8 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert	Completic ole Size 2 1/4" 3 3/4" 1 Test Data Oil 36 iize	24 POL Don Data 26 Ready 7/9/0 a Gas Deliverales of the	Date 03 32 Casin ery Date il	g & Tubin 9 5/8" 7" 4 ½" 2 3/8"	Test Date 7/9/03 Water rision have been	²⁸ PB ⁷ 5490 33 31 38 Te 1	8 Depth S 537' 3251' 40-550 5399' st Lengthour	0'	Perforation 640-4299	ons or, S. Press SI 255	34 Sa 43 10 33	30 DHC, MC DHC 10cks Cement 89 cu.ft. 1029 cu.ft. 40 Csg. Pressure SI 407 46 Test Method Flowing		
V. Well 4/24/03 5/28/03 31 H 1: 8 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with	Completic ole Size 2 1/4" 3 3/4" 1 Test Data Oil 36 iize iify that the rand that the	24 POL 26 Ready 7/9/0 a Gas Deliveration of the information	Date 03 32 Casin ery Date il	g & Tubin 9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD 5500' mg Size Test Date 7/9/03	²⁸ PB ⁷ 5490 33 31 38 Te 1	8 Depth S 537' 3251' 40-550 5399' st Lengthour	0'	39 Tbg S	ons or, S. Press SI 255	34 Sa 43 10 33	30 DHC, MC DHC 10cks Cement 89 cu.ft. 1029 cu.ft. 40 Csg. Pressure SI 407 46 Test Method Flowing		
V. Well 4/24/03 5/28/03 31 H 1: 8 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert	Completic ole Size 2 1/4" 3 3/4" 1 Test Data Oil 36 iize iify that the rand that the	24 POL 26 Ready 7/9/0 Gas Deliveration and belief.	Date 03 32 Casin ery Date il Oil Conser	g & Tubin 9 5/8" 7" 4 ½" 2 3/8"	Test Date 7/9/03 Water rision have been	²⁸ PB ⁷ 5490 33 31 38 Te 1	8 Depth S 537' 3251' 40-550 5399' st Lengthour 4 Gas 339	0'	39 Tbg S	ons or, S. Press SI 255	34 Sa 43 10 33	30 DHC, MC DHC 10cks Cement 89 cu.ft. 1029 cu.ft. 40 Csg. Pressure SI 407 46 Test Method Flowing		
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V. Well 4/24/03 5/28/03 5/28/03 31 H 1 1 8 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with the best of my Signature: Printed name! Peggy Cole Title:	Completic ole Size 2 1/4" 3 3/4" 1 Test Data Oil 36 iize iify that the r and that the knowledge a	24 POL 26 Ready 7/9/0 Gas Deliveration and belief.	Date 03 32 Casin ery Date il Oil Conser n given abo	g & Tubin 9 5/8" 7" 4 ½" 2 3/8" 37 vvation Divove is true:	Test Date 7/9/03 Water rision have been	²⁸ PB 5490 333 31 31 4 4 Approved by	8 Depth S 537' 3251' 40-550 5399' st Lengthour 4 Gas 339	Oil Co	39 Tbg S ONSERV	g. Press SI 255 SAOF ATION	34 Sa 45 10 3. Sure DIVISIO 7	30 DHC, MC DHC 10cks Cement 89 cu.ft. 1029 cu.ft. 40 Csg. Pressure SI 407 46 Test Method Flowing ON		
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