

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 990' FEL, Sec.16, T-26-N, R-9-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-05862

5. Lease Number

6. State Oil&Gas Lease #

B-10894-14

7. Lease Name/Unit Name

Greer

8. Well No.

1

9. Pool Name or Wildcat

Ballard PC

10. Elevation:

Type of Submission

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other - Deepen  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

05/06/03 MIRU. SDFN  
05/07/03 ND Flow Tree. Change Tbg tools. Install WH. NU BOP. PU Drl collars 59 jts 2 7/8" 6.5" J-55 8rd EUE tbg. PU Swivel, CO from 1962' to TD @ 1998'. Drill new 6 1/4" hole from 1998' to 2068'. Circ hole clean. TOOH. SDFN.  
05/08/03 Drill 6 1/4" hole from 2068' to 2230'. Circ hole clean. TOOH. SDFN.  
05/09/03 Tag @ 2030'. LD 7 Jts & ream to TD @ 2230'. TIH w/67 Jts 4 1/2" 10.5# J-55 8rd csg. Landed @ 2176. Plug @ 2165. Blow w/air. Circ w/2% water. Pump w/10 bbls fresh water gel, 10 bbls fresh water gel, 3 bbls water ahead. Cement w/200 sx Class H lead w/2.00% Econolite, 5.00 pps gilsonite, 0.25 pps celloflake (422 cu ft). Tailed w/75 sx Class H cmt w/1.00% Ecoolite, 5.00 pps Gilsonite, 0.25 pps celoflake (111 cu ft). Displace w/35 bbls water. Did not circ cmt to surface. Circ 10 bbls dye & 5 bbls gelled water. SDFWE.  
05/12/03 Rig down. Rig Released.  
05/14/03 Run gauge ring to 2098', PBTD @ 2133'. Run GR-CCL from 2097' to surface.  
05/20/03 Test csg to 4100#. Test OK. Perf Pictured Cliffs, 1 SPF @ 2082-86, 2020-40, W/26 .32 diam holes total. Frac Pictured Cliffs w/243 bbls 20# linear gel, 100,000 20/40 Arizona. Total N2 222,800 SCF. Rig Down frac equip.  
06/02/03 ND Tree, NU BOP. MI & Spot Equip, NU Blooie Line. PU 58 Jts 2 3/8" 4.7# J-55 8rd EUE Tbg. Tag sand @ 1820'. Clean out sand 1820' to 2004'. SDFN.  
06/03/03 Flow & Blow.  
06/04/03 Flow & Blow. TIH W/64 Jts 2 3/8" 4.7# J-55 8rd EUE tbg. ND BOP, NU Tree. Rig Down. Rig Released.

SIGNATURE

*Reggie Cole*

Regulatory Supervisor June 25, 2003

FSB

(This space for State Use)

DEPUTY OIL & GAS INSPECTOR, DIST. 

JUN 30 2003

Approved by

*Chad H*

Title

Date