

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

070 Farmington, NM

## 1. Type of Well

Oil  
WellGas  
Well

Other

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

## Location of Well (Footage, Sec., T., R., M., or Survey Description)

1250' FNL & 1500' FEL (NW/4 NE/4)  
Unit B, Sec. 24, T30N, R15W, NMPM

## 5. Lease Designation and Serial No.

NM-10875

## 6. If Indian, Allotted or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

Centennial Com #91

## 9. API Well No.

30 045 30718

## 10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

## 11. County or Parish, State

San Juan, NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

## TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other

Completion



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

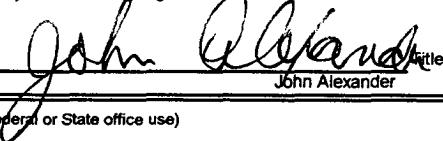
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pressure test casing to 3000 psi, held. Run GR-CCL-CNL from PBTD (846') to surface. Perforate Fruitland Coal from 614'-621' & 736'-750' w/4 spf (total 80 holes). Acidize w/400 gallons 10% Formic acid. Frac w/65,000# 20/40 Brady sand & 21,000# Resin coated 20/40 sand in 39,000 gallons of gel. Land 2-3/8" tbg @ 787'.

## 14. I hereby certify that the foregoing is true and correct

Signed

  
John Alexander

Vice-President

Date

7/3/2003

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 11 2003

FARMINGTON FIELD OFFICE