

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-045-31340

Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. Name of Operator San Juan Resources of Colorado	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name Tecumseh	
3. Address of Operator c/o Walsh Engineering, 7415 E. Main St., Farmington, NM 87402		8. Well No. #1	
4. Well Location Unit Letter <u>J</u> : 1975 Feet From The <u>South</u> Line and <u>1480'</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>30N</u> Range <u>11W</u> NMPM County: <u>San Juan</u>		9. Pool name or Wildcat Basin Dakota and Blanc Mesa Verde	
10. Date Spudded 6/5/03	11. Date T.D. Reached 6/12/03	12. Date Compl. (Ready to Prod.) 7/2/03	13. Elevations (DF& RKB, RT, GR, etc.) 5547' GL 5562' KB
14. Elev. Casinghead 5562' KB	15. Total Depth 6664'	16. Plug Back T.D. 6641'	17. If Multiple Compl. How Many Zones? Two
18. Intervals Drilled By	19. Producing Interval(s), of this completion - Top, Bottom, Name 4233'-4503' Blanco Mesa Verde	20. Was Directional Survey Made Yes	21. Type Electric and Other Logs Run
22. Was Well Cored			

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 - 5/8"	36#	276'	12-1/4"	236 cu.ft.	
7"	20#	3825'	8-3/4"	1061 & 106 cu.ft.	
4-1/2"	11.6#	6664'	6-1/4"	511 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6350' KB	

26. Perforation record (interval, size, and number)

6340' - 6523' 39 (0.34") holes Dakota

4233' - 4503' 42 (0.34") holes Mesa Verde

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6340' - 6523'	110,000# 20/40 in 1725 bbls of x-link gel
4233' - 4503'	120,000# 20/40 in 1039 bbls of slick foam with 1,203,375 SCF of nitrogen

28. PRODUCTION

Date First Production 6/30/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-In	
Date of Test 7/7/03	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press. SITP 1000	Casing Pressure SICP 1000	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By

30. List Attachments

Deviation Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Paul C. Thompson 7/9/03 Printed Name Paul C. Thompson, P.E. Title Agent

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy

T. Salt

B. Salt

T. Yates

T. 7 Rivers

T. Queen

T. Grayburg

T. San Andres

T. Glorieta

T. Paddock

T. Blinebry

T. Tubb

T. Drinkard

T. Abo

T. Wolfcamp

T. Penn

T. Cisco (Bough C)

T. Canyon

T. Strawn

T. Atoka

T. Miss

T. Devonian

T. Silurian

T. Montoya

T. Simpson

T. McKee

T. Ellenburger

T. Gr. Wash

T. Delaware Sand

T. Bone Springs

T.

T.

T.

Northwestern New Mexico

T. Ojo Alamo 484

T. Kirtland-Fruitland 582

T. Pictured Cliffs 1891

T. Cliff House 3461

T. Menefee 3616

T. Point Lookout 4223

T. Mancos 4610

T. Gallup 5475

Base Greenhorn 6217

T. Dakota 6398

T. Morrison

T. Todilto

T. Entrada

T. Wingate

T. Chinle

T. Permian

T. Penn "A"

T. Penn. "B"

T. Penn. "C"

T. Penn. "D"

T. Leadville

T. Madison

T. Elbert

T. McCracken

T. Ignacio Otzte

T. Granite

T.

T.

T.

T.

T.

T.

T.

OIL OR GAS
SANDS OR ZONES

No. 1, from.....484.....to.....6398.....
from.....to.....

No. 2, from.....to.....

No. 3,.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
484	582		OJO ALAMO				
582	1450		KIRTLAND				
1450	1891		FRUITLAND				
1891	2062		PICTURED CLIFFS				
2062	3461		LEWIS				
3461	3616		CLIFFHOUSE				
3616	4223		MENEFEE				
4223	4610		POINT LOOKOUT				
4610	5475		MANCOS				
5475	6217		GALLUP				
6217	6272		GREENHORN				
6272	6398		GRANEROS				
6398	6668		DAKOTA				