

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

Added Press Test

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
30-045-31367

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
SF-078998

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO GO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO., L.P.

7. Lease Name or Unit Agreement Name:
Northeast Blanco Unit

7. Address of Operator
P.O. Box 6459 Navajo Dam, NM 87419

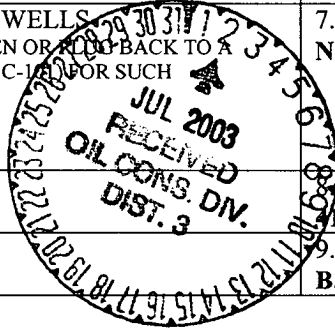
Well No.
10A

10. Well Location

9. Pool name or Wildcat
Basin Fruitland Coal

Unit Letter : 1535' feet from the SOUTH line and 1275' feet from the EAST line

Section **9** Township **T 31 N** Range **R 7 W** NMPM County **SAN JUAN**



10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6601' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- PLUG AND ABANDON
- TEMPORARILY ABANDON
- CHANGE PLANS
- PULL OR ALTER CASING
- MULTIPLE COMPLETION
- Other:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- ALTERING CASING
- COMMENCE DRILLING OPNS.
- PLUG AND ABANDONMENT
- CASING TEST & CEMENT JOB
- OTHER: Casing and Cement Report

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

The subject well was spud on 5/17/2003. A 12-1/4" hole was drilled to 330'. On 5/18/2003, 7 joints 9-5/8" 32.3# H-40 surface casing were set at 324'. Casing was cemented with 200 sx Class "B" w/ 2% CaCl2, and 1/4# Flocele per sack. Circulated 21 bbls cement to surface. Tested surface casing to 1500 psi for 15 minutes.

An 8-3/4" hole was drilled to 3180'. On 5/20/2003, 71 jts 7" 23# intermediate casing was set at 3153'. Casing was cemented with a lead slurry of 500 sx 50/50 Poz w/ 3% gel, 4% Halad 344, 0.2% CFR-3, 5# Gilsonite and 1/4# Flocele per sack. Then a tail of 50 sx Class "B" w/ 0.4% Halad 344. No cement at surface after job. Ran CBL on 5/21/2003 and showed TOC at 710'. Tested intermediate casing to 1500 psi for 15 minutes.

Drilled a 6-1/4" hole to 3478' then underreamed hole to 9-1/2". Cavitated openhole section using air/mist to remove near wellbore material. On 6/4/2003, ran 8 jts 5-1/2" 15.5# K-55 casing to 3477' with liner hanger on top at 3115'. Picked up pin packer on 70 jts 5-1/2" casing and ran to 3115' with 5-1/2" casing to surface for a tie back string. Loaded annulus w/ packer fluid and tested to 200 psi (low) and 1500 psi (high)- held 30 minutes. No cement was pumped for this string.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Kenny Rhoades* TITLE Company Representative DATE: 06-17-03
 Type or print name **Kenny Rhoades** Telephone No. **505-320-6310**

(This space for State use)
 APPROVED BY *Charles R. ...* TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUL - 2 2003

Conditions of approval, if any: