

<div>Submit To Appropriate District Office</div> <div>State Lease - 6 copies</div> <div>Fee Lease - 5 copies</div> <div>District I</div> <div>1625 N. French Dr., Hobbs, NM 88240</div> <div>District II</div> <div>1301 W. Grand Avenue, Artesia, NM 88210</div> <div>District III</div> <div>1000 Rio Brazos Rd., Aztec, NM 87410</div> <div>District IV</div> <div>1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 South St. Francis Dr.</div> <div>Santa Fe, NM 87505</div>		<div>Form C-105</div> <div>Revised June 10, 2003</div> <div>WELL API NO.</div> <div>30-045-31916</div> <div>5. Indicate Type of Lease</div> <div>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></div> <div>State Oil & Gas Lease No.</div> <div>LG 3735</div>																																													
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div>																																																	
<div>1a. Type of Well:</div> <div>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/></div> <div>b. Type of Completion:</div> <div>NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/></div> <div>WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/></div>				<div>7. Lease Name or Unit Agreement Name</div> <div>STATE</div> <div>8. Well No. #1S</div> <div>9. Pool name or Wildcat</div> <div>Basal Fruitland Coal</div>																																													
<div>2. Name of Operator</div> <div>Coleman Oil & Gas, Inc.</div> <div>3. Address of Operator</div> <div>P.O. Drawer 3337, Farmington New Mexico 87499</div> <div>4. Well Location</div> <div>Unit Letter J : 2040 Feet From The South Line and 1600 Feet From The East Line</div> <div>Section 2 Township 26N Range 13W NMPM San Juan County</div>				<div>10. Date Spudded</div> <div>01/10/2006</div> <div>11. Date T.D. Reached</div> <div>01/13/2006</div> <div>12. Date Compl. (Ready to Prod.)</div> <div>05/13/2006</div> <div>13. Elevations (DF& RKB, RT, GR, etc.)</div> <div>6023' GL</div> <div>14. Elev. Casinghead</div> <div>6022' GL</div> <div>15. Total Depth</div> <div>1360' KB</div> <div>16. Plug Back T.D.</div> <div>1309' KB</div> <div>17. If Multiple Compl. How Many Zones?</div> <div>18. Intervals Drilled By</div> <div>Rotary Tools 0-1360 feet</div> <div>Cable Tools</div>																																													
<div>19. Producing Interval(s), of this completion - Top, Bottom, Name</div> <div>1200' - 1213' and 1233' - 1235'. Basal Fruitland Coal</div> <div>21. Type Electric and Other Logs Run</div> <div>RST W/GR & CL. CBL VDL GR & CL Cased Hole Schlumberger Logs.</div>				<div>20. Was Directional Survey Made</div> <div>See attached information</div> <div>22. Was Well Cored</div> <div>No</div>																																													
<div>23. CASING RECORD (Report all strings set in well)</div> <table><tr><td>CASING SIZE</td><td>WEIGHT LB./FT.</td><td>DEPTH SET</td><td>HOLE SIZE</td><td>CEMENTING RECORD</td><td>AMOUNT PULLED</td></tr><tr><td>7"</td><td>20</td><td>137.11' KB</td><td>8 3/4"</td><td>50 sacks (42 Cu Ft)</td><td>None</td></tr><tr><td>4 1/2"</td><td>10.50</td><td>1350.23' KB</td><td>6 1/4"</td><td>80 sacks Lite (180.8 Cu Ft)</td><td>None</td></tr><tr><td></td><td></td><td></td><td></td><td>30 sacks G 50/50 Poz (37.8 Cu Ft)</td><td></td></tr></table>						CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	7"	20	137.11' KB	8 3/4"	50 sacks (42 Cu Ft)	None	4 1/2"	10.50	1350.23' KB	6 1/4"	80 sacks Lite (180.8 Cu Ft)	None					30 sacks G 50/50 Poz (37.8 Cu Ft)																					
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<div>26. Perforation record (interval, size, and number)</div> <div>1200' to 1213' .42" 52 Holes</div> <div>1233' to 1235' .42" 2 Holes</div>				<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</div> <table><tr><td>DEPTH INTERVAL</td><td>AMOUNT AND KIND MATERIAL USED</td></tr><tr><td>1200- 1235</td><td>1000 gallons 7.5% FE Acid</td></tr><tr><td></td><td>65, 000# 20/40 Brady 70% Quality Foam</td></tr></table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1200- 1235	1000 gallons 7.5% FE Acid		65, 000# 20/40 Brady 70% Quality Foam																																						
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<div>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</div> <div>Vented</div>					<div>Test Witnessed By</div> <div>Bruce Taylor</div>																																												
<div>30. List Attachments</div> <div>Survey</div>																																																	
<div>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</div> <div>Signature <u>Michael T. Hanson</u> Printed Name <u>Michael T. Hanson</u> Title <u>Operations Engineer</u> Date: <u>June 1, 2006</u></div> <div>E-mail Address <u>mhanson@cog-fmn.com</u></div>																																																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 138	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1242	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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