

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry    Other						5. Lease Serial No. <b>NMSF-077941</b>			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr., Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>XTO Energy Inc.</b>						7. Unit or CA Agreement Name and No.			
3. Address <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM</b>				3a. Phone No. (include area code) <b>505-324-1090</b>		8. Lease Name and Well No. <b>CA MCADAMS C #2F</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1185' FSL &amp; 1655' FWL</b>  At top prod. interval reported below  At total depth <b>6703'</b>						9. API Well No. <b>30-045-33393</b>			
14. Date Spudded <b>2/15/06</b>						15. Date T.D. Reached <b>2/21/06</b>		10. Field and Pool, or Exploratory <b>BASIN MANCOS</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>5/15/06</b>						11. Sec., T., R., M., or Block and Survey or Area <b>SEC 5-T27N-R10W</b>			
18. Total Depth: MD TVD <b>6850'</b>				19. Plug Back T.D.: MD TVD <b>6797'</b>		20. Depth Bridge Plug Set: MD TVD		12. County or Parish    13. State <b>SAN JUAN    NM</b>	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL</b>						17. Elevations (DF, RKB, RT, GL)* <b>5902'</b>			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
<b>12-1/4"</b>	<b>8-5/8"</b>	<b>24#</b>		<b>375'</b>		<b>500</b>		<b>0</b>	<b>0</b>
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>15.5#</b>		<b>6844'</b>		<b>880</b>		<b>0</b>	<b>0</b>
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
<b>2-3/8"</b>	<b>6274'</b>								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) <b>BASIN MANCOS</b>		<b>5481'</b>	<b>5773'</b>	<b>5481' - 5773'</b>		<b>0.34"</b>	<b>19</b>		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
<b>5603' - 5891'</b>		<b>A. w/750 gals 15% NEFE HCl acid. Frac'd w/56,231 gals 60Q CO2 foamed frac fld carrying 100,700# 20/40 sd.</b>							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	<b>5/15/06</b>	<b>3</b>		<b>9</b>	<b>10</b>	<b>11</b>			<b>FLOWING</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<b>3/8"</b>	<b>230</b>	<b>550</b>		<b>72</b>	<b>80</b>	<b>88</b>		<b>SHUT IN</b>	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	733
				FRUITLAND FORMATION	1305
				LOWER FRUITLAND COAL	1764
				PICTURED CLIFFS SS	1781
				CHACRA SS	2690
				CLIFFHOUSE SS	3432
				MENEFEE	3361
				POINT LOOKOUT SS	4148
				GALLUP SS	5317
				GREENHORN LS	6108
				1ST DAKOTA SS	6200
				BURRO CANYON SS	6469
				MORRISON FM	6489

32. Additional remarks (include plugging procedure):

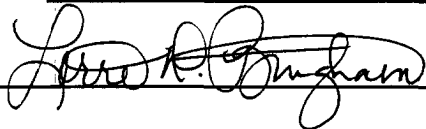
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 5/22/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.