

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
**NMSF-077941**

6. If Indian, Allottee or Tribe Name: **12 32**

7. Unit or CA Agreement Name and No.  
**070 EASTING**

8. Lease Name and Well No.  
**CA MCADAMS C #1F**

9. API Well No.  
**30-045-33406**

10. Field and Pool, or Exploratory  
**BASIN DAKOTA**

11. Sec., T., R., M., or Block and Survey or Area  
**SEC 5-T27N-R10W**

12. County or Parish **SAN JUAN** 13. State **NM**

17. Elevations (DF, RKB, RT, GL)\*  
**5997'**

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other

2. Name of Operator  
**XTO Energy Inc.**

3. Address **2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM** 3a. Phone No. (include area code) **505-324-1090**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **1725' FNL & 1310' FEL**  
At top prod. interval reported below  
At total depth **6703'**

14. Date Spudded **2/24/06** 15. Date T.D. Reached **3/4/06** 16. Date Completed  D & A  Ready to Prod. **5/24/06**

18. Total Depth: MD **6703'** TVD 19. Plug Back T.D.: MD **6656'** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**GR/CCL**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		329'		250		0	0
7-7/8"	5-1/2"	15.5#		6703'		765		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6388'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>BASIN DAKOTA</b>	<b>6333'</b>	<b>6573'</b>	<b>6333' - 6573'</b>	<b>0.34"</b>	<b>24</b>	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>6333' - 6573'</b>	<b>A. w/1000 gals 15% NEFE HCl acid. Frac'd w/ 78,849 gals 60Q CO2 Purgel III LT CO2 foam frac fld carrying 160,340# sd.</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	<b>5/24/06</b>	<b>4</b>	<b>→</b>	<b>6</b>	<b>120</b>	<b>8</b>			<b>FLOWING</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 640	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<b>3/8"</b>	<b>500</b>	<b>640</b>	<b>→</b>	<b>36</b>	<b>720</b>	<b>48</b>		<b>SHUT IN</b>	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<b>→</b>						

(See instructions and spaces for additional data on page 2)

NMOCDC

ACCEPTED FOR RECORD  
JUN 05 2006  
FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**TO BE SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	847
				FRUITLAND FORMATION	1395
				LOWER FRUITLAND COAL	1882
				PICTURED CLIFFS SS	1901
				LEWIS SHALE	2061
				CHACRA SS	2808
				CLIFFHOUSE SS	3443
				MENEPEE	3541
				POINT LOOKOUT SS	4259
				GALLUP SS	5442
				GREENHORN LS	6236
				1ST DAKOTA SS	6330
				BURRO CANYON SS	6610
				MORRISON FM	6640

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature 

Date 5/26/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.