

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry    Other						5. Lease Serial No. <b>NMSF 080917</b>			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>Energex Resources Corporation</b>						7. Unit or CA Agreement Name and No. <b>2003 MAY 30</b>			
3. Address <b>2198 Bloomfield Highway, Farmington, NM 87401</b>				3a. Phone No. (include area code) <b>505.325.6800</b>		8. Lease Name and Well No. <b>Hart Canyon 3 #1S</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1910' FNL, 1230' FWL    SW/NW</b>  At top prod. interval reported below  At total depth						9. API Well No. <b>30-045-33523</b>			
14. Date Spudded <b>04/18/06</b>						15. Date T.D. Reached <b>04/23/06</b>		10. Field and Pool, or Exploratory <b>Basin Fruitland Coal</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>05/25/06</b>						11. Sec., T., R., M., or Block and Survey or Area <b>E - Sec. 03, T30N, R10W    NMM</b>			
18. Total Depth: MD <b>3180'</b> TVD						19. Plug Back T.D.: MD <b>3121'</b> TVD		12. County or Parish <b>San Juan</b> 13. State <b>NM</b>	
20. Depth Bridge Plug Set: MD TVD						17. Elevations (DF, RKB, RT, GL)* <b>6304' GL</b>			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Triple Litho Density - CNL - Induction</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	8.625	24		308'		225 sks			266 cu.ft. - circ.
7.875	5.50	15.5		3168'		510 sks			812 cu.ft. - circ.
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	2950'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Lower Fruitland Coal		2948'	2954'			0.43	36	6 JSPF	
B)									
C) Upper Fruitland Coal		2765'	2868'			0.43	100	4 JSPF	
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
2948' - 2954'		43,000 gals 70Q 20# linear foam & 5,000# 40/70 sand & 35,000# 20/40 sand							
2765' - 2868'		120,000 gals 70Q 20# linear foam & 150,000# 40/70 sand & 137,500# 20/40 sand							
		before frac, test casing to 4000 psi - ok							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	05/25/06	2	→						flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 340	24 Hr. →	Oil BBL	Gas MCF 1300	Water BBL	Gas: Oil Ratio	Well Status	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

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JUN 02 2006

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	surface
				Ojo Alamo	1577'
				Kirtland	1749'
				Fruitland	2617'
				Fruitland Coal	2705'
				Fruitland Coal Base	2956'
				Pictured Cliffs	2981'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki Donaghey

Title Regulatory Analyst

Signature Vicki Donaghey

Date 05/26/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.