District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Assenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals & Natural Resources

State of New Mexico

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

	5 Copies

Reformatted July 20, 2001

Form C-104

1220 S. St. Franc	cis Dr., Sa							M 87505						AMENDED REPORT	
1 Operator p	I.			EST FO	R ALL	<u>.ow</u>	ABLE	AND AU	THO				<u> </u>	PORT	
<sup>1</sup> Operator name and Address Calpine Natural Gas Limited Partnership										<sup>2</sup> OGRID Number 214274					
1200 17th Str Denver, Cold				<sup>3</sup> Reason for Filing Code/ Effective Date											
<sup>4</sup> API Number 30 – 045-3	er	102		Name Fruitland	d Coal	·				NW- 6/12/03  6 Pool Code 71629					
<sup>7</sup> Property C				perty Nan				9 Well Number						er	
281	11		_				Morto							4	
11. 10 Su	rface L	ocatio	on		r	T = .		157 . 16		<u> </u>					
Ul or lot no.	Section	Tow	nship	Range	Lot.Idn	Feet from the North/South Line South				Feet fi	rom the	East/	t/West line County		
K	23					1650	,			1695'		West		San Juan	
	ttom H					Ι		I		T				T	
UL or lot no. K	Section 23	30N	nship	Range 14W	Lot Idn	Feet 1650	from the	North/Sou South	uth line   Feet fr   1695'		•		West line	st line County San Juan	
12 Lse Code	<sup>13</sup> Prod	ucing Me	ethod	14 Gas Connection		15 C	-129 Peri	mit Number 16 C		C-129 Effective I		Date 17 C-		129 Expiration Date	
F		Code P		Date				<u></u>							
III. Oil a								- · <sub></sub> <sub>T</sub>							
<sup>18</sup> Transpor OGRID				nsporter l id Addres			<sup>20</sup> I	20 POD 21 O/		/ <b>G</b>		22 POD ULSTR Location and Description			
UGKID		I		Field Se								TC TC			
151618		_		Box 499			2835	5267	G	-		E, Sec 23-30N-14W Gas to be delivered at CPD			
		F	'armin <sub>i</sub>	gton, NM	87499								<b>3.5 to 50 ass.</b>		
009018	99018 Giant Refine						283	5 Z b o	0			K, Sec 23-30N-14W			
		·		······································			Phys.	Taka l					75		
									JUL 2000 HECENS. DIV. ST						
								·^.			4		INT SOO	3,	
				K, Sec 23-30N-14W  RECEIVE ON ST. 30 DIE MG					3.0W. 3						
IV. Proc	luced \	Water		· · · · · · · · · · · · · · · · · · ·				·					IL DIE	(.3	
<sup>23</sup> POD 2 8 3	521	8 8	<sup>24</sup> POE	ULSTR	Location	and I	Descriptio		ec 23-3(	DN-14W	,		555150	61.81.11.22	
V. Well	Compl	etion	Data												
<sup>25</sup> Spud Date		<sup>26</sup> I	<sup>26</sup> Ready Date			<sup>27</sup> TD		28 PB'		29	Perioration		1	DHC, MC	
11/9/02	<u></u>		6/11/0			1540	l	1490	Depth S		1274-13	52	<u></u>	DHC	
" He	ole Size	<del> </del>	+	<sup>32</sup> Casing	g & Tubir	ng Siz	e		<u>et</u>	34 Sacks Cement					
8	3/4"		-	7	" 20 #/ft.	<del></del>		130'				59 cu. ft. of Class B.			
6 1/8"				4 ½" 10.5 #/ft.				1519'				237 Cu. Ft. 2% Econolite plus 59 Cu. Ft. Class B			
					2 3/8"			1392'							
VI. Well			<del></del>								1				
35 Date New	Oil	<sup>36</sup> Gas Delivery Date			<sup>37</sup> Test Date 6/15/03		<sup>38</sup> Test Length 24		th	<sup>39</sup> Tbg. Pressure 110 FTP			40 Csg. Pressure 290 FCP		
41 Choke S .625"	ize	<sup>42</sup> Oil 0			123	er	<sup>44</sup> Gas 49			<sup>45</sup> AOF	,	46 Test Method P			
<sup>47</sup> I hereby cer	tify that	the rule	s of the	e Oil Con	servation l	Divisi	on have	~ · ·	» 7	OIL C	ONSER	VATIO	N DIVISIO	DN .	
been complied with and that the information given above is true and							7-11-	0)	//	/)	$\alpha$				
complete to the best of my knowledge and belief. Signature:						Approved by:									
Printed name: Hugo Cartaya						Title: DEPUTY OIL & GAS INSPECTOR, DIST. (28)									
Title:							Approval Date: JUL 1 1 2003								
Rocky Mount	ain Proc	duction	T	<del></del>								. 45 45	7009		
Date: Phone:															