

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Gland Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Reformatted July 20, 2001

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Calpine Natural Gas Limited Partnership 1200 17 th Street, Suite 770 Denver, Colorado 80202		² OGRID Number 214274
		³ Reason for Filing Code/ Effective Date NW- 6/15/03
⁴ API Number 30 - 045-31223	⁵ Pool Name Basin Fruitland Coal	⁶ Pool Code 71629
⁷ Property Code 28114	⁸ Property Name Roosevelt	⁹ Well Number 3

II. ¹⁰ Surface Location

Ul or lot no. I	Section 22	Township 30N	Range 14W	Lot.Idn	Feet from the 1880'	North/South Line South	Feet from the 850'	East/West line East	County San Juan
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¹¹ Bottom Hole Location

UL or lot no. I	Section 22	Township 30N	Range 14W	Lot Idn	Feet from the 1880'	North/South line South	Feet from the 850'	East/West line West	County San Juan
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
151618	El Paso Field Services. PO Box 4990 Farmington, NM 87499	2835264	G	E, Sec 23-30N-14W Gas to be delivered at CPD
009018	Giant Refinery	2835263	O	I, Sec 22-30N-14W

IV. Produced Water

²³ POD 2835265	²⁴ POD ULSTR Location and Description I, Sec 22-30N-14W
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V. Well Completion Data

²⁵ Spud Date 11/27/02	²⁶ Ready Date 6/14/03	²⁷ TD 1420'	²⁸ PBTD 1279'	²⁹ Perforations 1145-1264	³⁰ DHC, MC DHC 1029
³¹ Hole Size 8 3/4"	³² Casing & Tubing Size 7" 20 #/ft.	³³ Depth Set 131'	³⁴ Sacks Cement 59 cu. ft. of Class B.		
6 1/8"	4 1/2" 10.5 #/ft.	1429'	247 Cu. Ft. 2% Econolite plus 59 Cu. Ft. Class B		
	2 3/8"	1321'			

VI. Well Test Data

³⁵ Date New Oil 11/27/02	³⁶ Gas Delivery Date 6/14/03	³⁷ Test Date 6/18/03	³⁸ Test Length 24	³⁹ Tbg. Pressure 150 FTP	⁴⁰ Csg. Pressure 265 FCP
⁴¹ Choke Size .625"	⁴² Oil 0	⁴³ Water 116	⁴⁴ Gas 48	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Hugo Cartaya</i>		⁴⁷ 7-11-03 OIL CONSERVATION DIVISION Approved by: <i>Charles H.</i> Title: DEPUTY OIL & GAS INSPECTOR, DIST. 3 Approval Date: JUL 11 2003
Printed name: Hugo Cartaya		
Title: Rocky Mountain Production Manager		
Date: 7/2/03	Phone: 720-946-1302	