Submit 3 Copies To Appropriate District Office	Diale of New Mexico			Form C-103
District I	Energy, Minerals and Natural Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-039-24869	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u>	1220 South St. Francis Dr.		STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		Federal Lease - SF-078741		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Na	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 30-6 Unit	
PROPOSALS.)			San Juan 30-0 Onit	
1. Type of Well: Oil Well Gas Well X Other		8. Well Number 491		
2. Name of Operator		9. OGRID Number		
BURLINGTON RESOURCES OIL & GAS COMPANY LP  3. Address of Operator		14538 10. Pool name or Wildcat		
3401 E. 30TH STREET, FARMINGTON, NM 87402			Basin Fruitland Coal	
4. Well Location	000 6-4641- 0-		1220 6-4 6 41	1:
Unit Letter M : 1 Section 25	feet from the So Township 30N	uth line and Range 6W	1230 feet from the West  NMPM County	line Rio Arriba
	Elevation (Show whether DR, RI			
Pit or Below-grade Tank Application	or Closure			
Pit type Workover Depth to Groundw	<del>-</del>	rest fresh water well	>1000' Distance from nearest surface	water >1000'
Pit Liner Thickness: n/a	mil Below-Grade Tank:	Volume	bbls; Construction Material	water
	Ammonmisto Day to India	to Notare of No.	tion Department Other Date	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS	F-1	CE DRILLING OPNS. P AND	<b>—</b>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/C	EMENT JOB	royaa
OTHER: Works	over Pit	X OTHER:	(50)	
13. Describe proposed or complete	ed operations. (Clearly state all p	<u> </u>	give pertinent dates, including estimate	d'date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completions				
or recompletion.				The second second
				199
				72.
Workover, Unlined:			Co.	
			and the state of t	المناسبة المناسبة المناسبة المناسبة المناسبة المناسبة
			etation of the Ecosphere's risk ranking	
workover pit will be an unlined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. Burlington Resources anticipates closing the pit according to the Drilling / Workover Pit Closure				
Procedure dated August 2, 2004 on t			s we pro according to any 2111111g/ We	
On this workover, a vent/flare pit mathematical that portion will be unlined, as per that		uired. A portion of th	is vent/flare pit will be designed to ma	nage fluids, and
that portion will be unlined, as per ti	ne risk ranking criteria.			
				· · · · · · · · · · · · · · · · · · ·
I hereby certify that the information abo				
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit				
SIGNATURE Patsy (	Mugitin TI	TLE Sr. R	egulatory Specialist DATE	6/6/2006
Type or print name  For State Use Only  Patsy	Clugston E-mail ac	ldress: <u>pclugston</u>	@br-inc,com Telephone No.	505-326-9518
APPPROVED BY Branefor	$\sim$ //	CERUTY ON C	GAS INSPECTED, DIST. & DATE	JUN 0 8 2006
		TLE	DATE	

APPPROVED BY Branslon Fourell
Conditions of Approval (if any):