

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-039-22063
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. 82078090
7. Lease Name or Unit Agreement Name San Juan 28-7 Unit
8. Well Number 44A
9. OGRID Number 217817
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other
2. Name of Operator ConocoPhillips Co.
3. Address of Operator P.O. Box 2197, WL3-6085 Houston, Tx 77252
4. Well Location Unit Letter P : 950 feet from the South line and 1170 feet from the East line Section 2 Township 27N Range 7W NMPM County Rio Arriba
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6524
Pit or Below-grade Tank Application [] or Closure []
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPL [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] P AND A [] CASING/CEMENT JOB [] OTHER: Cleanout and Reset Tubing [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cleaned Out well to PBTD and replaced worn tubing. End of tubing is now @ 5721'. Daily summary report is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].

SIGNATURE Christina Gustartis TITLE Regulatory Specialist DATE 03/24/2006

Type or print name Christina Gustartis E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAR 28 2006
Conditions of Approval (if any):

Stimulate/Cleanout, 3/3/2006 07:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392206300	RIO ARRIBA	NEW MEXICO	NMPM-27N-07W-02-P	950.00	S	1,170.00	E
Ground Elevation (ft)	Latitude (DMS)		Longitude (DMS)		Spud Date	Rig Release Date	
6,524.00	36° 35' 54.924" N		107° 32' 15.36" W		7/19/1979	7/28/1979	

3/3/2006 07:00 - 3/3/2006 17:00

Last 24hr Summary

MOVE RIG FROM THE SAN JUAN 28-7 #227 TO THE SAN JUAN 28-7 #44A APPROXIMATELY 22 MILE MOVE.

SAN JUAN 28-7 #44A, SEC 2 - T27N - R7W

LAT 36. 35' 55"N LONG 107. 32' 15"

950' FSL 1170' FEL. PJSM WITH ALL PERSONNEL ON LOCATION. CHECK LOTO. LOAD OUT AND MOVE RIG TO NEXT LOCATION. SPOT EQUIPMENT, TRUCKS OFF LOCATION @ 1500HRS. RIG UP. SECURE WELL LOCK UP EQUIPMENT, SDON

3/6/2006 07:00 - 3/6/2006 17:00

Last 24hr Summary

PJSM, CHECK LOTO, RIG SERVICE, BLOW DOWN WELL. SPOT TUBING TRAILER. KILL WELL WITH 5 BBLS OF 2% KCL WATER, NIPPLE DOWN WELLHEAD, SET 2 WAY CHECK IN H-SUB, AND NIPPLE UP BOPS. RIG UP FLOOR. PRESSURE TEST BLIND RAMS, PIPE RAMS AND VALVES TO 300PSI FOR 10 MINUTES AND 1500PSI FOR 10 MINUTES. ALL EQUIPMENT TESTED OK. PULL AND LAY DOWN TUBING HANGER. HANGER AND MASTER VALVE SENT IN WITH WOOD GROUP TO SERVICE VALVE AND MAKE NEW HANGER WITH BPV THREADS. TRIP OUT OF HOLE, STRAP OUT, LAY DOWN 12 JOINTS, ONE WITH COLLAR STOP, ONE PERFORATED JOINT, THERE WAS NOT A MULE SHOE ON END OF TUBING. 184 TOTAL JOINTS OF TUBING MEASURING 5733.75'. PREP AND TALLY SLIM HOLE TUBING. SECURE WELL LOCK UP EQUIPMENT, SDON

3/7/2006 07:00 - 3/7/2006 17:30

Last 24hr Summary

PJSM, CHECK LOTO, RIG SERVICE, BLOW DOWN WELL. TRIP IN HOLE PICKING UP 2 3/8" EXPENDABLE CHECK, 2 3/8" X 1.78" F-NIPPLE, 29 JOINTS OF 2 3/8 TUBING WITH SLIM HOLE COLLARS MEASURING 908.95'. TRIP IN HOLE WITH REMAINING TUBING IN DERRICK, SORT OUT WORST JOINTS OF TUBING, OVERALL TUBING LOOKED VERY GOOD. TAG @ 5744'. CLEAN OUT F/ 5744' TO 5822' WITH 1800CFM AIR, 5 BBL PER HOUR MIST W/ 1/2 GALLON OF F-450 FOAMER AND 1/4 GALLON CORROSION INHIBITOR PER 10 BBLS OF WATER. CIRCULATING PRESSURE 900PSI. PBTD 5822'. SWEEP HOLE AND CIRCULATE HOLE CLEAN. TRIP OUT OF HOLE 2 STANDS. SECURE WELL LOCK UP EQUIPMENT, SDON

3/8/2006 07:00 - 3/8/2006 15:00

Last 24hr Summary

HELD PJSM.CHECK LOTO, BLOW DOWN WELL. SICP:100 PSI, SITP: 0 PSI.

TRIP IN HOLE, TAG @ 5822'

LAY 4 JOINTS OF TUBING, LAND WELL.

EOT @ 5721'

LAND WELL WITH 2 3/8 EXPENDABLE CHECK WITH A 2 3/8" X 1.78" F-NIPPLE, 29 JTS 2 3/8", 4.70#, J-55 TUBING WITH TURNED DOWN COLLARS MEASURING 908.95' AND 154 JTS 2 3/8", 4.70#, J-55 TUBING MEASURING 4799.6.

RIG DOWN FLOOR, NIPPLE DOWN BOPS, NIPPLE UP WELL HEAD.

PUMP 5 BBLS OF 2% KCL WATER, DROP BALL AND PUMP CHECK OFF WITH 800 PSI. NIPPLE UP TREE.

RIG DOWN, PURGE AIR FROM WELL FOR 2 HOURS.

RIG RELEASED @ 1500HRS.