

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

2006 MAY 10 AM 9 11

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 895' FSL & 1105' FEL, Section 8, T30N, R06W

Lease Number
NMSF-079002

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

SJ 30-6 Unit #36A

9. API Well No.

30-039-25683

10. Field and Pool

Basin DK / Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

☒ Other Commingle

13. Describe Proposed or Completed Operations

4/10/06 MIRU Drake #22. RU WL. Ran gauge ring to 7500'. RIH w/tbg & set in tbg @ 7500'. POH. RD WL. ND WH, NU BOP. TOH w/1-1/2" tbg for MV & DK sides. TIH w/mill & milled out packer & pushed to bottom. Tagged @ 7669'. Milled & COUT to PBTD 7752'. TOOH w/mill. 4/19/06 RIH w/RBP & set @ 7560' (top DK perf @ 7620'). Set Pkr @ 7550' - Test RBP to 600# - 30 Min. Good test. PUH w/packer to 5796' set & test @ 500 psi 15 min., dropped to 250 psi in 10 min. check valves. Retest - same. Reset packer between 5822' & 6050' retesting. TOH w/packer. Check - OK. TIH w/Pkr & RBP, & set @ 3960'. PT casing to 500 psi 30 min. Good test 4/20/06 Called BLM about casing leak between MV/DK. Reviewed with geologist and found Gallup wasn't productive in that area and verbal approval by Matt Halbert with the BLM that no squeeze required since well being DHC'd and no other producing formations in area. Also discussed TOC @ 3400' by CBL w/good bond. TOH w/pkr & RBP. Latched on & POH w/RBP @ 7560'. RIH w/2-3/8", 4.7# tbg. & blew well w/airmist to C/O hole. Landed tbg @ 7687'. ND BOP, NU WH. RD & released rig 4/24/06.

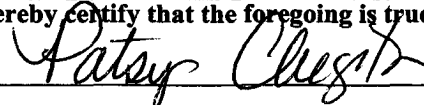
Well now a MV/DK commingle well per Order # 2198AZ.

ACCEPTED FOR RECORD

JUN 01 2006

14. I hereby certify that the foregoing is true and correct.

Signed



Patsy Clugston

Title Sr. Regulatory Specialist

FARMINGTON FIELD OFFICE

Date 5/19/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD