

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 2060' FSL & 1280' FWL
At top production interval reported below :
At total depth:

5. LEASE DESIGNATION AND LEASE NO.
Jicarilla Apache Contract #61

6. IF INDIAN ALLOTTEE OR
Jicarilla Apache Nation

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
INDIAN I #1A

9. API WELL NO.
30-039-29242

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
NW/4 SW/4 SEC 27-28N-3W

12. COUNTY OR
RIO ARriba 13. STATE
NEW MEXICO

15. DATE
SPUDDED
02/18/06

16. DATE T.D.
REACHED
03/04/06

17. DATE COMPLETED (READY TO PRODUCE)
04/08/06

14. PERMIT NO. DATE ISSUED
18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
7046' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6409' MD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTICOMP..
HOW MANY 23. INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MESAVERDE 5506' - 6164'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

Run Halli Log 3-5-06

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", J-55	36#	273'	12 1/4"	162 SX - SURFACE	
7", J-55	23#	4110'	8 3/4"	723 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2", 10.5#, J-55	3919'	6385'	200 SX		2-3/8", J-55, 4.7#	6196'	

31. PERFORATION RECORD (Interval, size, and number)

CH/MEN: 5506', 08', 11', 45', 48', 5646', 50', 52', 55', 57', 63', 70', 84', 86', 92', 94', 96', 98', 5701', 04', 07', 10', 13', 18', 35', 38', 42', 46', 70', 73', 76', 98', 5802', 04', 06', 20', 22', 24', 26', 41', 44', 47', 50' 53', 56' & 58'. Total of 46, 0.36" holes.
PLO: 5944', 46', 48', 51', 54', 57', 60', 62', 68', 91', 94', 97', 6000', 03', 06', 09', 12', 15', 20', 23', 26', 29', 32', 35', 38', 42', 49', 52', 55', 58', 61', 64', 67', 70', 73', 76', 78', 85', 89', 95', 6103', 08', 12', 16', 21', 25', 30', 34', 38', 42', 46', 51', 56', 60' & 64'. Total of 55, 0.36" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5506' - 5858'	Fraced w/ 9300# 14/30 Lite Prop 125 followed by 2000# 20/40 brown sand
5944' - 6164'	Fraced w/ 9300# 14/30 Lite Prop 125 followed by 2000# 20/40 brown sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
04/24/06		Flowing				Producing	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
04/25/06		3/4"	3 hrs.		280		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
165	665						

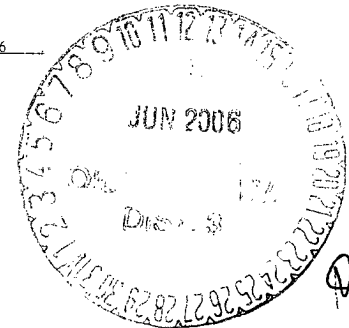
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

TEST WITNESSED BY: Tommy Clements

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Ross TITLE Sr. Production Analyst DATE June 7, 2006



38 GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
					PICTURED CLIFFS	3816'	
					LEWIS	3933'	
					CLIFFHOUSE	5650'	
					MENEFEE	5713'	
					POINT LOOKOUT	5987'	

INDIAN I #1A BLANCO MESAVERDE

Location:

2060' FSL and 1280' FWL
NW/4 SW/4 Sec 27(L), T28N R03W
Rio Arriba, New Mexico

Elevation: 7046' GR
API #: 30-039-29242

Spud date: 02/18/06

Completed: 04/08/06

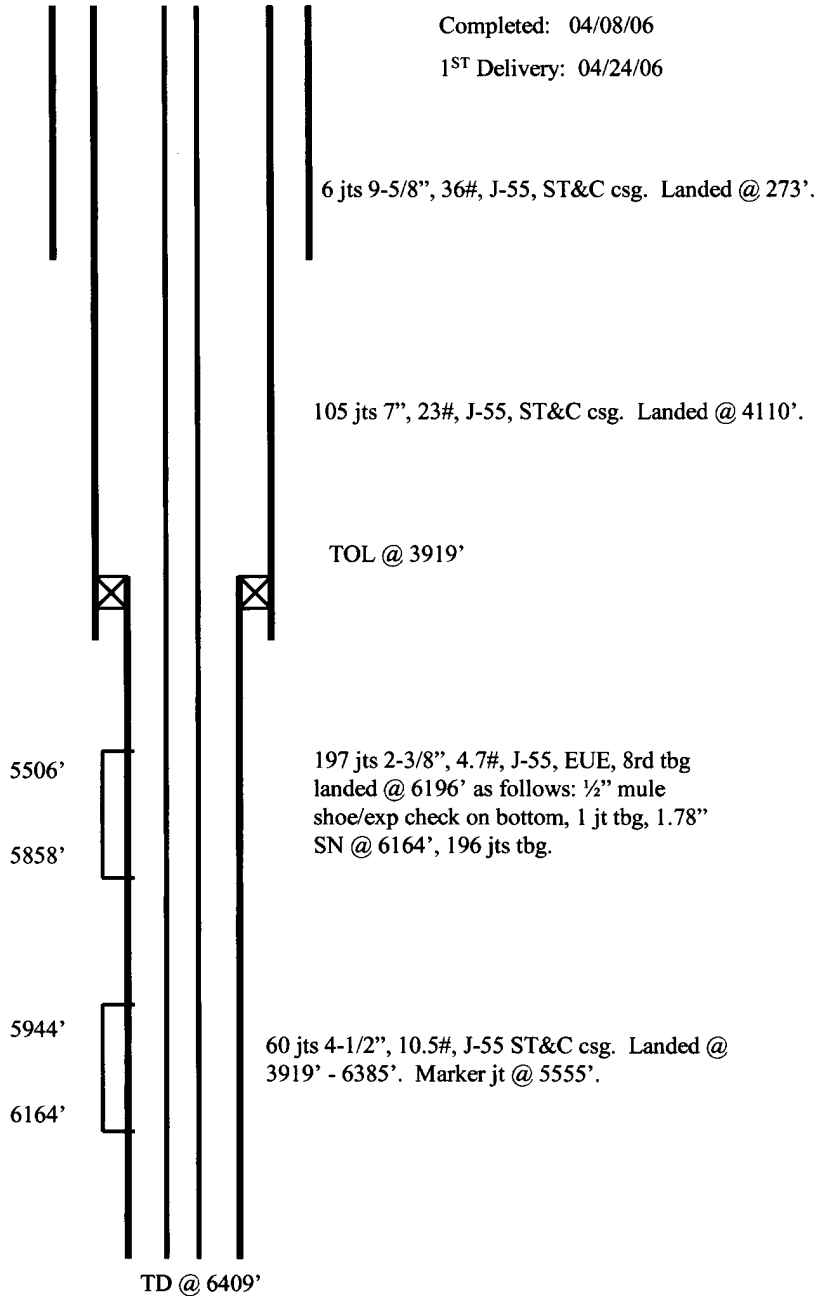
1ST Delivery: 04/24/06

Top	Depth
Pictured Cliffs	3816'
Lewis	3933'
CliffHouse	5650'
Menefee	5713'
Point Lookout	5987'

STIMULATION

CliffHouse/Menefee: 5506' - 5858'
(46, 0.36" holes) Frac with 9300#
14/30 Lite Prop 125 followed by
2000# 20/40 brown sand.

Point Lookout: 5944' - 6164' (55,
0.36" holes) Frac with 9300# 14/30
Lite Prop 125 followed by 2000#
20/40 brown sand.



Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	162 sx	228 cu ft.	surface
8-3/4"	7", 23#	723 sx	1483 cu ft.	900'
6-1/4"	4-1/2", 10.5#	200 sx	474 cu ft.	3950'