

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
ConocoPhillips

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit K, 1465' FSL & 2370' FWL, Sec. 6, T29N, R5W, NMPM

5. **Lease Number**
NMSF-078305
6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

8. **San Juan 29-5 Unit
Well Name & Number**

9. **SJ 29-5 Unit #4B
API Well No.**

30-039-29352

10. **Field and Pool**

Blanco Mesaverde

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

5/5/06 MIRU Patterson Rid #747. RIH & spud 12-1/4" hole 5/6/06. D to 242'. Circ. hole. RIH w/5 jts of 9-5/8", 32.3# H-40 casing and set @ 242'. RU to cement. Pumped 150 sx (182 cf - 32.3 bbls) Class G cement w/3% CaCl₂, 1/4#/sx Flocele. Dropped plug & displaced w/14.8 bbls FW. Circ. 14 bbls cement to surface. WOC. NU BOP, PT - OK. PT casing to 1000#/30 min. Good test.

5/8/06 RIH w/8-3/4" bit & drilled from 242' - 3955' (intermediate TD). Circ. hole. RIH w/93 jts, 7" 20#, J-55 casing & set @ 3944'. RU to cement. Pumped 440 sx (1147 cf - 204 bbls) Type III Ashgrove cement w/30#POZ per 64# cement + 3% gel, 5#/sx phenoseal. Tailed w/230 sx (306 cf - 54.5 bbls) 50/50 G/POZ + 2% Gel + 6#/sx Phenoseal. Dropped plug and displaced w/158 bbls FW. Bumped plug to 1500 psi. (no cement to surface). RU Schlumberger & ran Temp Survey. TOC showed @ 3520'. Rec'd verbal approval to squeeze. Perf'd squeeze holes 3360' (4 holes). Tried to establish injection rate. Set retainer @ 3335'. Perforated 3 squeeze holes @ 2980'. Tried to establish injection rate, unable to. Ran CBL - showed TOC really @ 390'. RU cementers & pumped 20 sx across perfs @ 2980' & 3360'. PU to 1000#. SI w/1000#. WOC. Received verbal approval to continue with drilling operations.

5/14/05 TIH to TOC @ 2950'. D/O 123' cement plug. Test casing to 1000# - OK. TIH w. TOC retainer. D/O cement & retainer. TIH to TOC @ 3902'. Test casing to 1000# psi. D/O cement from 3902 - 3942'. Circ. hole. PT casing - good test. 5/15/06 RIH w/6-1/4" bit & D/O cement & shoe w/air. Drilled to TD of 6190' (TD reached 5/16/06). Circ. hole. RIH w/147 jts 4-1/2" 10.5# J-55 casing and set @ 6172'. RU to cement pumped 255 sx (371 cf - 65.9 bbl) 50/50 G/POZ (47#/sx Type V cement) 34#/sx POZ w/3% Gel, 0.2% CFR-3, 0.8% Halad-9, 0.1% HR-5, 3.5#/sx Phenoseal. Displaced w/98 bbls 2% KCL. Bumped plug w/1800 psi. Floats held. Set slips and ND. RD & released rig 1200 pm 5/16/06. The casing TOC & PT will be conducted by the completion rig and results shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 6/6/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date JUN 07 2006

FARMINGTON FIELD OFFICE

NMOCDB