

submitted in lieu of Form 3160-5  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 JUN 8 5:23 PM  
 RECEIVED  
 070 FARMINGTON  
 Lease Number  
 NMNM-011348A  
 If Indian, All. or  
 Tribe Name

1. Type of Well  
 GAS

2. Name of Operator  
 ConocoPhillips

3. Address & Phone No. of Operator  
 PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 480' FNL & 15' FWL, Sec. 28, T29N, R5W, NMPM

7. Unit Agreement Name

San Juan 29-5 Unit  
 Well Name & Number

8. #66F  
 9. API Well No.

30-039-29739

10. Field and Pool

Basin DK / Blanco MV

11. County and State  
 Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

**13. Describe Proposed or Completed Operations**

5/20/06 RIH w/8-3/4" bit & tagged cement @ 189'. D/O cement and then drilled ahead to 3880'. Circ. hole. RIH w/7" 20#, J-55 Casing & set @ 3866'. RU to cement. Pumped 425 sx (199 bbls slurry) Class G cement w/3% D079, 0.2% D046, 1#/bbls cement. Pumped 240 sx (55 bbls) 50/50 POZ, 2% D020, .2% D46, 2% S-001, 5#/sx D24, 0.1% D065, 1#/bbl cement. Dropped plug and displaced w/155 bbls FW. Circ. 45 bbls cement to surface. RD. WOC. 5/26/06 PT 7" casing to 1800#/30 min. Good test.

RIH w/6-1/4" bit & tagged cement @ 3800'. D/O cement & then ahead to 7967' (TD). TD reached 5/28/06. Circ. hole. RIH w/4-1/2" 11.6#, J-55 Casing and set @ 7964'. RU to cement. Pumped preflush of 10 bbls 2% KCl. Mixed & pumped 460 sx (118 bbls) 50/50 POZ Class G w/0.25#/sx D-029, 3% D020, 1#/sx D024, .25#/sx 167, .15% D065, 10% D800, .10% D046. Dropped plug & displaced. Bumped plug @ 1830 hrs. RIH w/ TOTCO survey & tagged cement @ 7946'. Set slips and cut casing. Install trash cap. RD & released rig 5/30/06. Will show TOC & casing PT on next report. The completion rig will conduct the PT.

**14. I hereby certify that the foregoing is true and correct.**

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 6/7/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date

JUN 09 2006

FARMINGTON FIELD OFFICE  
 BY Sr

NMOCD