Form 3160-5 (April 2004)

determined that the site is ready for final inspection.)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS				NM- 024158			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well Sas Well Other					8. Well Name and No.		
2. Name of Operator Pogo Producing (San Juan) Company					Amoco A #2 9. API Well No. 30-045-30643		
3a. Address 3b. Phone No. (include area code) P. 0. Box 10340, Midland, TX 79702 432-685-8100				10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 685' FNL & 1223' FWL, Section 21, T30N, R12W 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R					Fulcher Kutz Pictured Cliffs 11. County or Parish, State San Juan County, NM EPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Stan Reclamation Recomplete Temporarily Ab	ŕ	Water Shut-Off Well Integrity ■ Other Drilling operations		
If the proposal is to deepen dire	ectionally or recomplete horizonta	lly, give subsurface location	ns and measured and tru	e vertical dept	ork and approximate duration thereof. hs of all pertinent markers and zones. reports shall be filed within 30 days		

Spud & Set Surface Csg - MIRU Chihuahua #201. Spud well @ 14:00 hrs 04/10/06. Drld 8-3/4" hole to 555'. TD reached @ 12:30 hrs 04/11/06. Ran 13 jts 7" 20# J-55 ST&C csg. Landed csg @ 550.06'. Cmt'd w/ 155 sks Type 5 w/ 3% CaCl2 @ 15.6 ppg. Plug down @ 17:30 hrs 04/11/06. Circ 33 sks to surface. WOC 22 hrs. Make cut-off. NU WH & BOP. Test BOP & csg to 1000# ok for 30mins.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

TD & Production Csg – Drld 6-1/4" hole to 2010'. TD reached @ 21:00 hrs 04/14/06. Logged well w/ Halliburton. Ran 50 jts 4-1/2" 10.5# J-55 ST&C csg. Landed csg @ 2007.76'. Cmt'd w/ 130 sks Type 5 cmt w/ add @ 12.5 ppg followed by 70 sks Type 5 w/ add @ 15.6 ppg. Cmt did not circ. Est TOC @ 1353' inside & 720' outside. Ran CBL 04/27/06. TOC @ ±900' KB.

				17 17 18 74 75 6 A
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)	1			9008 JUN 2006
Cathy Wright	Title	Sr. Eng Tech		
Signature Cothy Whit	Date	06/08/06		C DISI.3
THIS SPACE FOR FEDERAL	TATE OFFICE USE		- No - ONE	
Approved by	Т	Title	Date	628212823
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	y person kr er within it	nowingly and willfully to make to s jurisdiction.	any depar	tment or agency of the United