

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Synergy Operating, LLC

3. Address and Telephone No.

P.O. Box 5513, Farmington, NM 87499 (505) 325-5449

4. Location of Well (Footage, Sec, T, R., M, or Survey Description)

1670' FSL, 1855' FWL, Sec 19, T29N-R11W (Unit Ltr : K)

5. Lease Designation and Serial No.

SF-077056

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

White 29-11-19 #106

9. API Well No.

30-045-33378

10. Field and Pool, or Exploratory

Basin Fruitland Coal

11. County or Parish, State

San Juan Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.

If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

- 4-8-06: MIRU. ND WH, NU BOPE. TIH w/ 4-3/4" bit on 2-3/8" tbg & tag TOC @ 1700'. RU Power Swivel. SION.
- 4-10-06: DO cement F/1700-T/1731' (Float Collar). TOO H, laying down 2-3/8" tbg. ND BOPE. NU WH. Rig Down.
- 4-13-06: PT 5-1/2" Csg to 1500# for 30-Mins. PT to 3500#, OK. Perf FTC 1643-45', 1596-1608', 1497-1504', 1484-86', 1475-77', 1475-77', 1464-66'. Total: 20' - Coal, 84 holes. Acidize FTC (1464-1645') w/ 1000 gals 7.5% HCl acid + 120 ball sealers. RIH w/ Junk Basket to recover balls. Shut-In well. Wait on Frac Crew.
- 4-20-06: MIRU HES. Fracture Stimulate FTC 1464 - 1645'. Pump 107,600# 20/40 brady & 10,500# 20/40 Super LC in 20# XL Gel w/ Sandwedge @ 52.3-BPM & ATP=1881# F/1 - T/5-ppg. ISIP 1095. SI well. (Tagged sand w/ 3-isotopes)
- 4-21-06: SICIP = 250#, open well on 1/2" choke, recovered 250-Bbls frac water, no sand or gas.
- 5-3-06: MIRU. ND frac head. NU WH. NU BOPE & PT, OK. SION.
- 5-4-06: TIH w/ 4-3/4" bit on 2-3/8" tbg & tag SD @ 1610'. CO SD F/1610-T/1731'. TOO H. Run after frac survey. TIH w/ 4-3/4" bit & tag @ 1731' (No fill). PUH to 1269'. SION.
- 5-5-06: TIH F/1269' - T/1731' (PBDT). TOO H. TIH w/ MA and SN on 52-Jts 2-3/8" 4.7# J-55 EUE 8rd tbg & land @ 1709'. RIH w/ 2"x1-1/2"x12' RWAC pump on 4-sinker bars & 63 - 3/4" rods, space out. PT pump to 500#, OK. Hang well on. Rig down.

14. I hereby certify that the foregoing is true and correct

Signed: [Signature]

Title: Operations Manager

Date: 5/9/2006

This space for federal or state office use

Approved by: _____

Title: _____

Conditions of approval if any

Date: **JUN 06 2006**

ACCEPTED FOR RECORD
FARMINGTON FIELD OFFICE

DOWN