

FVI

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **NMSF 078139**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr.,
Other

2. Name of Operator
Energen Resources Corporation

3. Address **2198 Bloomfield Highway, Farmington, NM 87401**

3a. Phone No. (include area code) **505.325.6800**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **660' FSL, 1400' FEL SW/SE**

At top prod. interval reported below

At total depth

8. Lease Name and Well No. **Federal 30-9-26 #1S**

9. API Well No. **30-045-33497**

10. Field and Pool, or Exploratory **Basin Fruitland Coal**

11. Sec., T., R., M., or Block and Survey or Area **O-Sec. 26, T30N, R09W NMEM**

12. County or Parish **San Juan** 13. State **NM**

14. Date Spudded **05/04/06** 15. Date T.D. Reached **05/09/06** 16. Date Completed **06/05/06**

D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **5772' GL**

18. Total Depth: MD **2675'** TVD

19. Plug Back T.D.: MD **2620'** TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR-SP-HR Density

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	8.625	24		307		275 sks			325 cu.ft. - circ.
7.875	5.50	15.5		2667		420 sks			719 cu.ft. - circ.

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2396'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Lower Fruitland Coal	2342'	2395'		0.43	60	6 JSPP
B)						
C) Upper Fruitland Coal	2245'	2317'		0.43	92	4 JSPP
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2342' - 2395'	113,620 gals 70Q slickwater foam & 7,100# 40/70 sand & 57,100# 20/40 sand
2245' - 2317'	142,258 gals 70Q slickwater foam & 10,200# 40/70 sand & 93,000# 20/40 sand
	TESTED PRODUCTION CASING TO 2000 PSI - OK

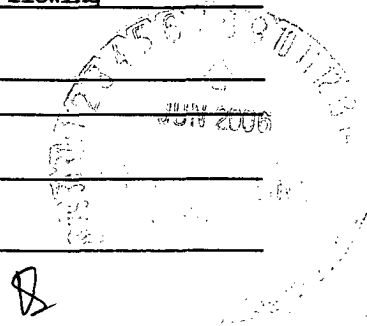
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	06/05/06	2	→		615				flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	90	110	→		615				

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		→						

(See instructions and spaces for additional data on page 2)



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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	surface
				Ojo Alamo	1217'
				Kirtland	1417'
				Fruitland	2150'
				Fruitland Coal	2218'
				Fruitland Coal Base	2451'
				Pictured Cliffs	2455'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghey

Title Regulatory Analyst

Signature 

Date 06/07/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.