

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 05/26/2006

API No. 30-045-33507

DHC No. DHC3649

Well Name

GRENIER

Well No.

#102S

Unit Letter
F

Section
18

Township
T031N

Range
R011W

Footage
**1510' FNL & 1650'
FWL**

County, State
San Juan County, New Mexico

Completion Date

05/12/2006

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
PICTURED CLIFFS	313 MCFD	63%		63%
FRUITLAND COAL	181 MCFD	36%		36%
FRUITLAND SAND	6 MCFD	1%		1%
	500			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests between the Pictured Cliffs and Fruitland Coal/Fruitland Sand formations during completion operations. Volumetric allocation percentages were used for the Fruitland Coal and Fruitland Sand based on log analysis during the completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X <i>Julian Carrillo</i>	Engineer	5-26-06
Julian Carrillo		
X <i>Wendy Payne</i>	Engineering Tech.	5/26/06
Wendy Payne		