

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-031-21067
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator High Plains Petroleum Corporation		6. State Oil & Gas Lease No. VO-7480
3. Address of Operator 3860 Carlock Drive, Boulder, Colorado 80305		7. Lease Name or Unit Agreement Name Saladita State
4. Well Location Unit Letter <u>M</u> : 685 feet from the <u>South</u> line and <u>685</u> feet from the <u>West</u> line Section <u>36</u> Township <u>18 North</u> Range <u>5 West</u> NMPM McKinley County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR6563'		9. OGRID Number 10459
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Wildcat
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/10/2006 Ran 57 jts. 7" 23# J55 csg. Set @ 2409' and cmtd. in two stages, 2409-1300' w/ 130 sx. PRBII containing 2% calseal, 6% salt, 0.3% veraset and 0.25% FLO and after circ. for 4 hrs. 105 sx. PRBII containg 2% calseal, 6% salt, 0.3% veraset and 0.25% FLO to cement from 1300' to the surface.  
PD @ 10:30 PM

Note: The 7" csg. will be tested when a rig is moved on to finish drilling the well.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE John B. Somers II TITLE Petroleum Engineer & President DATE 6/7/2006

Type or print name John B. Somers II  
For State Use Only

E-mail address: HPBoulder@yahoo.com Telephone No. 303-494-4529

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 63 DATE JUN 12 2006

Conditions of Approval (if any):

B

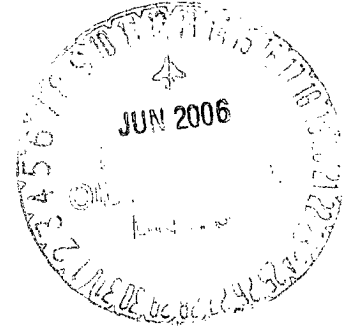


# High Plains Petroleum Corporation

3860 Carlock Dr. Boulder, CO 80305 303-494-4529

March 24, 2006

Aztec District  
New Mexico Oil Conservation Division  
1000 Rio Brazos Rd.  
Aztec, New Mexico 87410



Re: C103 Form  
Saladita State #1  
SW/4SW/4 Section 36,  
T18N, R5W, NMPM,  
McKinley County, New Mexico  
New Mexico State Lease No. VO-7480

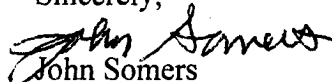
A C103 Form is enclosed in triplicate.

Please excuse the delay in filing this notice that the well was commenced. High Plains is my son and I, and we were both down on the well until last Friday, March 17<sup>th</sup>. This week, we've been catching up.

The well has been suspended until High Plains receives funds from Vallecito Gas to pay for drilling the well from its present depth, 2409 feet, to the base of the Dakota, which is estimated to be 3615 feet. After 7 inch casing was set and cemented to the surface, the side of the pits toward the rig were fenced and a cap was welded on top of the 7 inch. A picture of the fenced pit and capped well that my son, Scott, took from the top of a tank that was on location is attached.

If there are any questions, or anyone wants to contact us about the well, we're back home in Colorado.

Sincerely,

  
John Somers  
High Plains Petroleum

Attachment  
Enclosures