1	DN						
Submit 3 Copies To Appropriate District Office District I	State of New Energy, Minerals and N			Form C-103 May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240	, 03.		WELL API NO. 30-045-07685				
District II 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. F		5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM		STATE X FEE 6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505							
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)		7. Lease Name or Unit Agreement Name State A Gas Com					
1. Type of Well: Oil Well	Gas Well X Other		8. Well Number	1			
2. Name of Operator ConocoPhill			9. OGRID Number 217817				
3. Address of Operator P.O. Box Houston,	10. Pool name or Wildcat Basin Dakota						
4. Well Location							
Unit Letter G: Section 36	1800 feet from the North Township 29N	line and 18 Range 11W		the East line			
Section 30	11. Elevation (Show whether I			CountySan Juan			
Pit or Below-grade Tank Application 🗌 o				8 42:			
1	aterDistance from nearest fres	sh water well Dist	ance from nearest surface	water			
Pit Liner Thickness: mil	-		nstruction Material				
12. Check A	Appropriate Box to Indicate	Nature of Notice,	Report or Other D	ata			
NOTICE OF IN	ITENTION TO: PLUG AND ABANDON	SUB:	SEQUENT REP				
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	<u>—</u>	LTERING CASING AND A					
PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	JOB 🗆	AND A				
OTHER:		OTHER:					
13. Describe proposed or comp of starting any proposed we or recompletion.	leted operations. (Clearly state a ork). SEE RULE 1103. For Mul-	all pertinent details, and tiple Completions: Att	I give pertinent dates, ach wellbore diagram	including estimated date of proposed completion			
ConocoPhillips plugged and abando	oned this well effective 3/2/2005.	. Daily summary is atta	ched.				
			6139 m				
			Ro Mas 19				
		F. G.	- Of 302				
		A STEEL					
		\					
•			TERRING.				
		1	11 11 0				
hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the closed according to NMOCD guideline	e best of my knowledge es □, a general permit □ o	and belief. I further cor or an (attached) alternativ	ertify that any pit or below- e OCD-approved plan .			
SIGNATURE Chu Qu	Testre TITLE	As Agent for ConocoPl	nillips Co D	ATE 03/08/2005			
Type or print name Christina Gustar For State Use Only	tis E-mail	address: christina.gusta	artis@conocophil Tiels e	s bon e No. (832)486-2463			
APPROVED BY: // BWW	a Cuelling TITLE	eputy oil & gas insp	ector, dist. 🗗 D	ATE MAR 1 0 2006			
Conditions of Approval (ifform)	T =						

V

For State Use Only

APPROVED BY: // Conditions of Approval (if any):

STATE A GAS COM 1 P&A Daily Summary														
API/UWI 300450768500	County	y JUAN	State/Prov NEW M		1	Legal Location 1-29N-11W		;	N/S Dist. (ft) 1800.0	N/S Ref.		Dist. (ft) 1815.0	E/W Ref.	
Ground Elevation (ft) 5645.00))	Spud Date 11/17/	1961	Rig Release	Date 2/2005	Latitude (D	MS) 4.992" N		*	Longitude (1		J	1	
30,0.50			1001	00/0		100 11				107 00	20.01 ,			
Start Date 02/25/2005 13:00	MOL 8 SD	OT EQUID				O _L	os This Rpt				,	,	ST-5878	
02/28/2005 06:45	JSA ON TO LINES. BL HIGH-2200 NO SEAT PU 4 1/2"		DOWN. P OOK. RU I 5 JTS 2 3, RETAINEF	UMP 40 E FLOOR. F /8" EUE T R, TIH W/	BLS H2O POOH & TA BG, 6274 213 JTS 8	DOWN TE ALLY 107 S TOTAL. R SET CR	BG TO KILI STDS, 624 U A+ WIR	L WELL. I 14', & LD 1 ELINE W	ND WELL JT W/ H0 4 1/2" G/	HEAD, NU OMEMADI AUGE RIN	BOP & THREA G. RIH	TEST. L AD PRO TO 6235	OW-25 TECTO & POC	0#, R.)H.
03/01/2005 06:45	TEST CSG EXCESS. I 5430'-5320 PUMP 5 BI BBM @ 0# IN, EST RA W/EXCESS START PU	ODAYS OPE TO 800#. H LD TBG TO Y. TOC 5271 BLS H2O, P L PU 4 1/2" (ATE @ 1 BF S. PUMPED IMPING PLU R.2408'-187	HELD OK. 5430'. LO 1' W EXCE PRESS TO CMT RET PM @ 750 0 35 SX OU JG #4. FO	. PUMP P DAD CSG ESS. LD T D 300#, BL AINER, T #. PUMP UTSIDE C DRMATION	LUG #1 W W/ H2O. F BG TO 33 ED TO 0# IH W/ 58 S PLUG #3 S SG, 4 SX N LOCKEI	7/ 11 SX, 14 PUMP PLU 885', STAN FIN 1 MIN. STDS & SE W/ 46 SX, 0 BELOW C D UP W 37	1.52 CU/F G #2 W/ 1 D BACK 5 RIH W/ W T @ 3385 60.7 CU/F R, 7 SX O SX MIXEI	T, TYPE II 1 SX, 14.9 8 STDS. I /L & PERF 5'. STING (T, TYPE I NN TOP. L D. PRESS	II CMT @ 52 CU/FT, D STING G 3435' OUT OF (II CMT @ D TBG TC UP TO 1	14.8 PPG TYPE III ER. ATTE W/ 3 3 1/3 CR, LOAD 14.8 PPG 2398', ST	. 6217'-6 CMT @ MPT TC B HSC. E CSG W/ . 3435'-3 FAND BA NG OUT	126'. TC 14.8 PPG PRESS ST RAT H2O, S 3335'. TC ACK 41 S	OC 6058 G. TEST E @ 2 TING B OC 3284 STDS.	' W/ BH. ACK
03/02/2005 06:45	4 JTS. TAC @ 14.8 PP III CMT @ BH W/ 10 E CMT OUT	DDAYS OPE G TOC @ 19 G. 1872'-14 14.8 PPG. 8 BBLS H2O 8 BH. SIW. RI .8 PPG. RD	906'. LD 2 90'. TOC 328'-570'. & CIRC CI D FLOOR	JTS, EOT 1438' W/ I TOC 510 LEAN. PU I. ND BOP	T @ 1872'. EXCESS. W/ EXCES MP PLUG '. DIG OU'	LOAD CS LD TBG TO SS. LD ALL #7 (SURF T & CUT O	G W/ H2O D 820, PU L TBG. RU FACE PLU FF WELLH). PUMP F 8' SUB. P I WL & PE IG) W/ 154 HEAD. INS	PLUG #5 W PUMP PLU RF @ 31 I SX TYPI STALL DF	V/ 30 SX, JG #6 W/ 2 1' W/ 3- 3 E III CMT IY HOLE N	39.6 CU 22 SX, 29 1/8 HSC @ 14.8 F MARKEF	FT, TYF 9.04 CU/ . EST CI PPG. CIF I W/ 18 S	PE III CM FT, TYI RC OU RC GOO SX TYP	MT PE T