Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Lease Serial No. MMSF078578A

abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					6. If Indian, Allottee or Tribe Name		
					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No.		
☐ Oil Well Gas Well Other					HOWELL 1B		
2. Name of Operator BP AMERICA PRODUCTION CO Contact: MARY CORL E-Mail: corleym					9. API Well No. 30-045-31312-00-X1		
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700			10. Field and Pool, or Exploratory BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., 7			11. County or Parish, and State				
Sec 20 T30N R8W SESW Lo 36.47500 N Lat, 107.41900 W		,	SAN JUAN COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE N	JATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
Nation of Intent	☐ Acidize	□ Deepe	□ Deepen □		on (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	□ Fractu	cture Treat Reclan		ition	☐ Well Integrity	
Subsequent Report	Casing Repair	asing Repair New Co		□ Recomp	lete	Other Well Spud	
☐ Final Abandonment Notice	Change Plans	Plug a	ig and Abandon 🔲 Tempe		arily Abandon	Well Spud	
_	Convert to Injection	□ Plug l	ug Back □ Wat		isposal		
determined that the site is ready for the APD ROW APD ROW MIRU Drilling Unit. @ 20:00 I ran 9 5/8", 32.3# J-55 surface Yield 1.18 cuft/sx. Circ 9 BBL Test OK Drilled out CMT. Drilled a 8 3 SXS CLS G Lead mixed @ 1 cuft/sx Tail. Circ 12.5 BBL CM Drill out CMT. Drilled a 6 1/4"	Hrs on 05/30/2003 Spud e CSG to 139'. CMT w/12 S good CMT to surface. 8/4" hole to 2130'. RU & s 1.7 PPG, yield 2.61 cuft/s ///////////////////////////////////	5 SXS CLS G + NU BOP & test set 7", 20# K-55 sx and 65 SXS of to 1500# high, 4	- 3% CACL2, ed to 1500# 5 CSG to 212 GLS G mixed 400# low. Te	, 0.25#/SX D2: high, 250# lov 29'. CMT w/21 I @13.5 PPG, st OK.	8 0, 15.8 PPG, 1 yield 1.27	JUN 2003 LICONS. DIV. DIST. 3	
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission	#22832 verified	by the BLM W	/eli Information	System		
Co	For BP AMERIC mmitted to AFMSS for pro-	A PRODUCTION	l ČO, sent to t	the Farmington	1		
Name (Printed/Typed) MARY CORLEY			Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic	Submission)		Date 06/05	5/2003			
(2.55.50)	THIS SPACE F				SE		
A C C C D T	<u></u>		ADRIEN	INE GARCIA		<u> </u>	
Approved By ACCEPTED				LEUM ENGIN	EER	Date 06/06/2003	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it	a crime for any per	son knowingly hin its jurisdict	and willfully to n	ake to any department o	or agency of the United	

Additional data for EC transaction #22832 that would not fit on the form

32. Additional remarks, continued

11.6#, J-55, production liner to 5150'. CMT w/185 SXS of 9.5 Litecrete CMT. Yield 2.52 Lead. TOL @ 1987. TOC @ 1987'.

RDMOSU Rig release @ 24:00 hrs 06/24/2003