UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

2006 MAY 26 PM 2 35

RECEIVED
070 FARMINGTON NM

1a. Type of Work
DRILL

5. Lease Number
NMSF-079353
Unit Reporting Number

1b. Type of Well
GAS

6. If Indian, All. or Tribe

JUN 2006
OIL CON. DIV.
DIST. 3

2. Operator
ConocoPhillips

7. Unit Agreement Name
San Juan 32-8 Unit

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499

(505) 326-9700

8. Farm or Lease Name

9. Well Number
#266

4. Location of Well
Unit H (SENE), 1890' FNL & 915' FEL,

Latitude 36° 59.1267'N
Longitude 107° 38.3120'W

10. Field, Pool, Wildcat
Basin Fruitland Coal

11. Sec., Twn, Rge, Mer. (NMPM)
H Sec. 14 T32N, R08W, NMPM

API # 30-045- 33765

14. Distance in Miles from Nearest Town

12. County
San Juan

13. State
NM

15. Distance from Proposed Location to Nearest Property or Lease Line
915'

16. Acres in Lease

17. Acres Assigned to Well
FC - 320 acres E/2

18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease

19. Proposed Depth
3895'

20. Rotary or Cable Tools
Rotary

21. Elevations (DF, FT, GR, Etc.)
7009' GL

22. Approx. Date Work will Start

23. Proposed Casing and Cementing Program
See Operations Plan attached

24. Authorized by: Patsy Clugston
Sr. Regulatory Analyst

5/26/06
Date

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE AFM

DATE 6/26/06

**Archaeological Report submitted seperately**
**Enviromental Assessment is attached.**

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

**This is not an HPA well**

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

NMOCD

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

2006 MAY 20 PM ☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1 API Number | 2 Pool Code | 3 Pool Name |
|---|---|---|
| 30-045-33705 | 71629 | BASIN FRUITLAND COAL |

| 4 Property Code | 5 Property Name | 6 Well Number |
|---|---|---|
| 31330 | SAN JUAN 32-8 UNIT | 266 |

| 7 OGRID No. | 8 Operator Name | 9 Elevation |
|---|---|---|
| 217817 | CONOCOPHILLIPS COMPANY | 7009 |

## 10 Surface Location

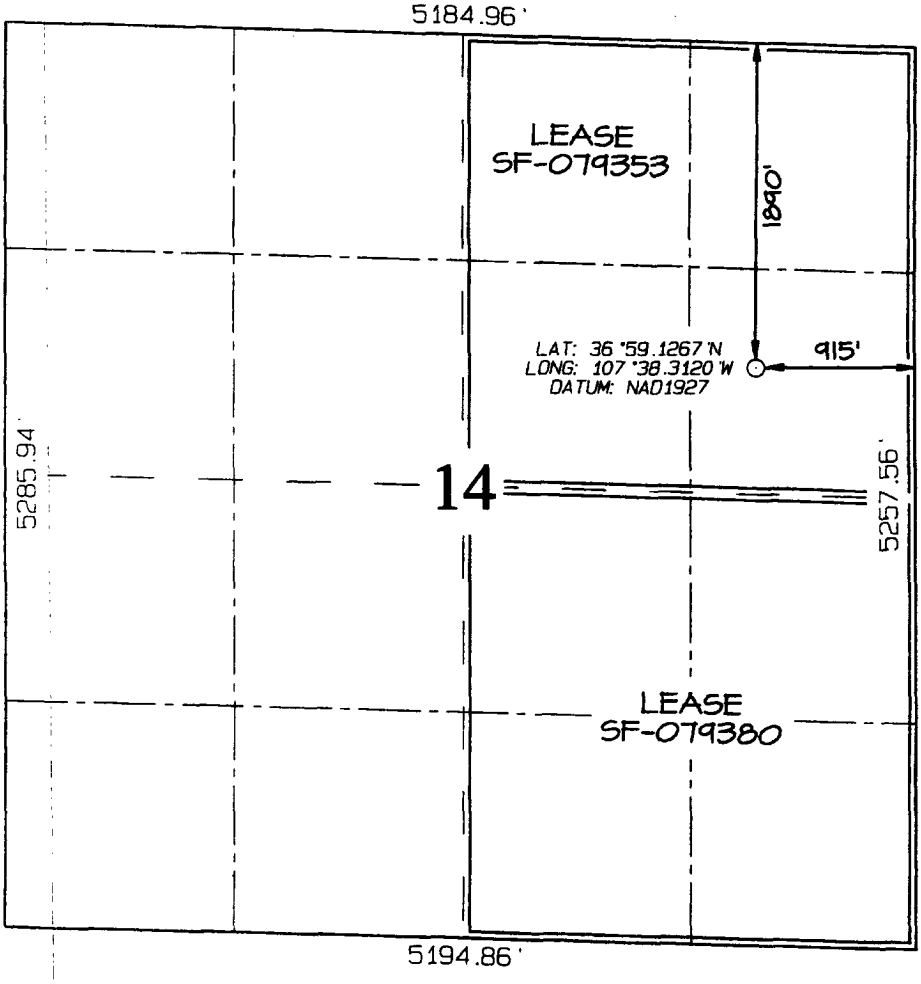
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| H | 14 | 32N | 8W | | 1890 | NORTH | 915 | EAST | SAN JUAN |

## 11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |

| 12 Dedicated Acres | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|---|---|---|---|
| 320.0 Acres - E/2 | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION




## 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: Virgil E. Chavez

Printed Name: Virgil E. Chavez

Title: Projects & Operations Lead

Date: April 27, 2006

## 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Date of Survey: MARCH 17, 2005

Signature and Seal of Professional Surveyor

JASON C. EDWARDS
NEW MEXICO
15269
REGISTERED PROFESSIONAL SURVEYOR

JASON C. EDWARDS

Certificate Number 15269

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

**OIL CONSERVATION DIVISION**
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-045- 33765

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No. Federal Lease - SF-079353

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: San Juan 32-8 Unit

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number: #266

2. Name of Operator: ConocoPhillips Company

9. OGRID Number: 217817

3. Address of Operator: 3401 E. 30TH STREET, FARMINGTON, NM 87402

10. Pool name or Wildcat: Basin Fruitland Coal

4. Well Location
Unit Letter H : 1890' feet from the North line and 915' feet from the East line
Section 14 Township 32N Rng 8W NMPM County San Juan

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 7009' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type New Drill Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| PERFORM REMEDIAL WORK | ☐ | PLUG AND ABANDON | ☐ | REMEDIAL WORK | ☐ | ALTERING CASING | ☐ |
| TEMPORARILY ABANDON | ☐ | CHANGE PLANS | ☐ | COMMENCE DRILLING OPNS. | ☐ | P AND A | ☐ |
| PULL OR ALTER CASING | ☐ | MULTIPLE COMPL | ☐ | CASING/CEMENT JOB | ☐ | | |
| OTHER: | | New Drill | ☒ | OTHER: | | | ☐ |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The pit will be constructed and closed in accordance with Rule 50 and as per the November 1, 2004 guidelines. See the attached diagram that details the location of the pit in reference to the proposed wellhead. The dirll pit will be lined. The drill pit will be closed after the well has been completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Analyst DATE 5/26/2006

Type or print name Patsy Clugston E-mail address: plclugston@br-inc.com Telephone No. 505-326-9518

**For State Use Only**

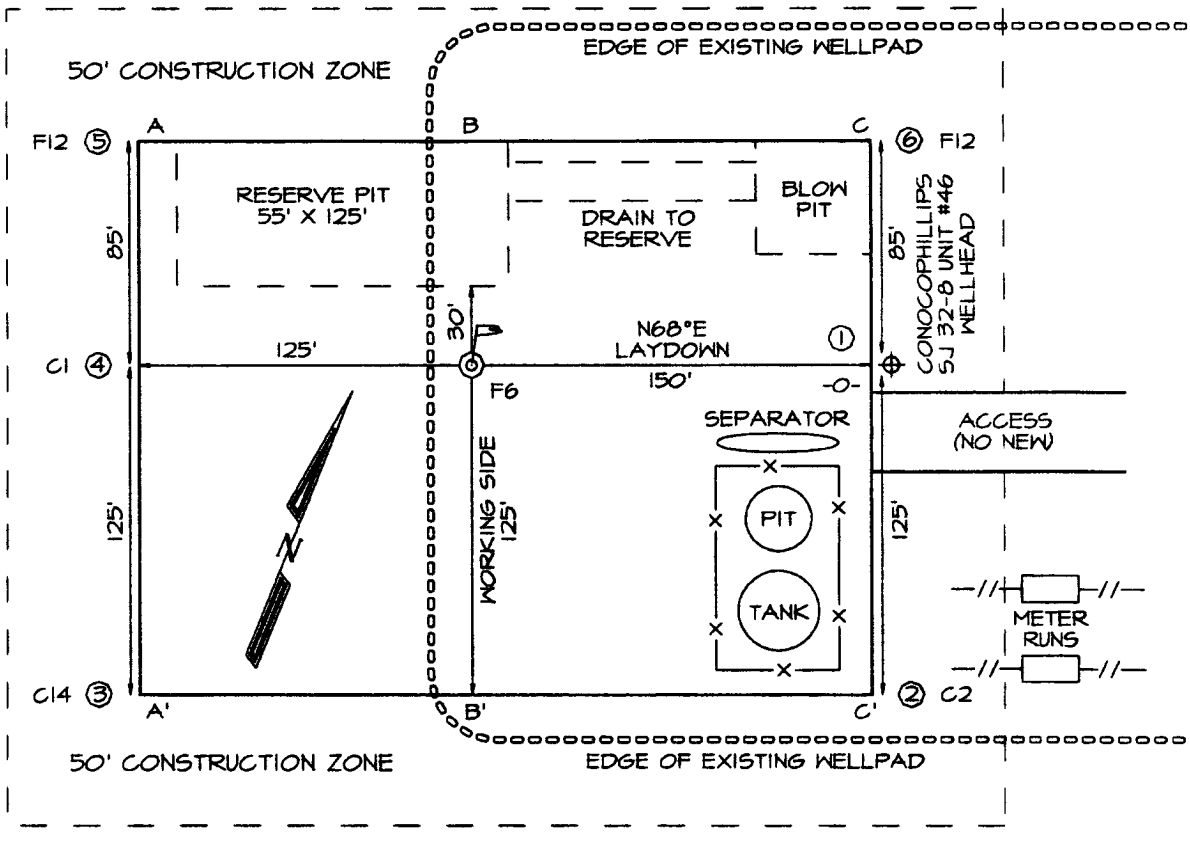
APPPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN 28 2006

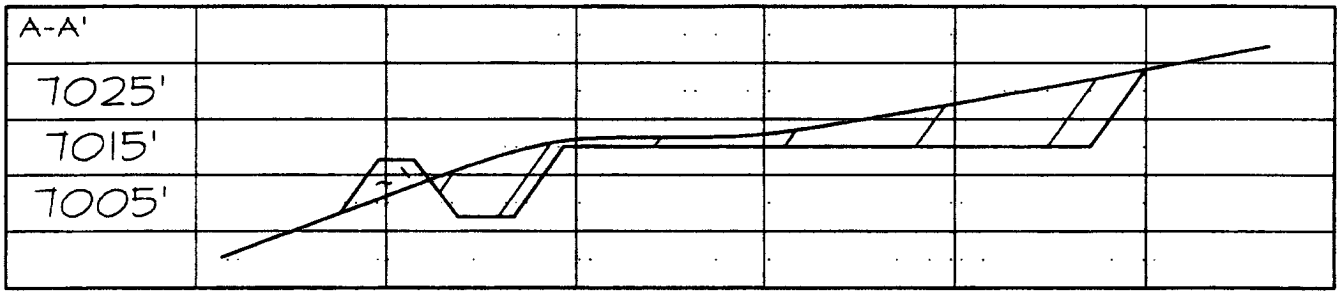
Conditions of Approval (if any):

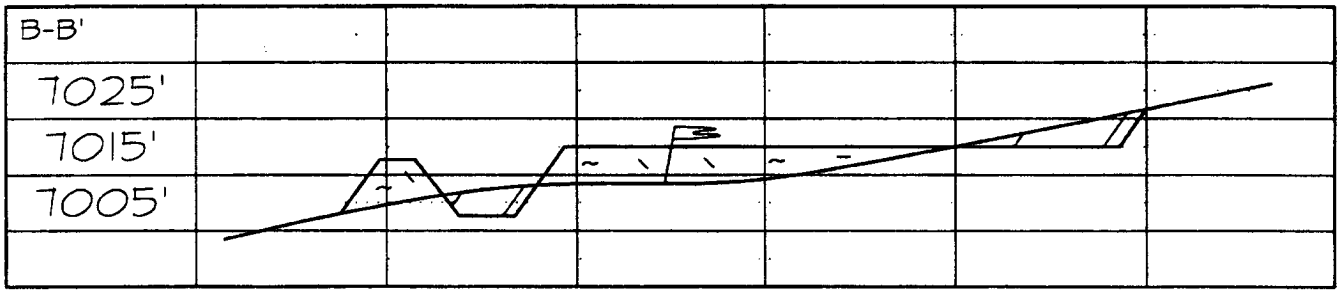
# CONOCOPHILLIPS COMPANY SAN JUAN 32-8 UNIT #266
## 1890' FNL & 915' FEL, SECTION 14, T32N, R8W, NMPM
## SAN JUAN COUNTY, NEW MEXICO ELEVATION: 7009'

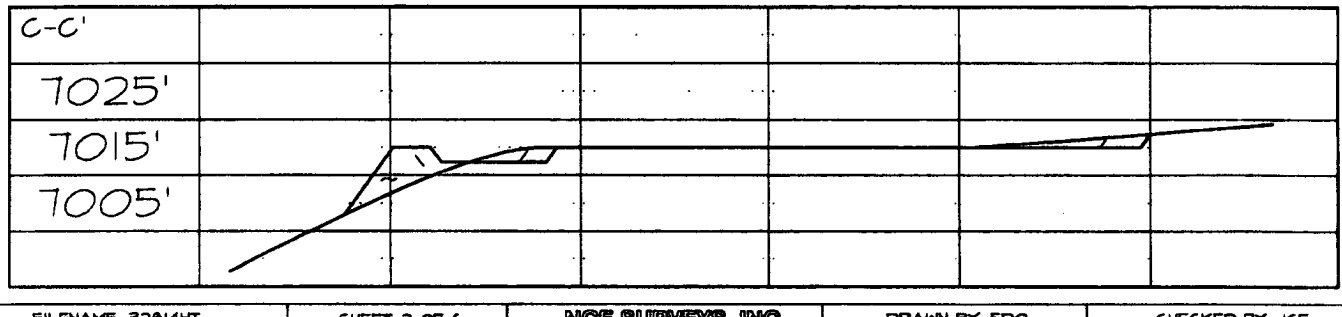
LATITUDE: 36.98544° N
LONGITUDE: 107.63853° W
DATUM: NAD1927

PLAT NOTE:
*SURFACE OWNER* Bureau of Land Management




| FILENAME: 32814HT | SHEET 2 OF 6 | NCE SURVEYS, INC. | DRAWN BY: EDO | CHECKED BY: JCE |
|---|---|---|---|---|

ConocoPhillips

San Juan Business Unit

# PROJECT PROPOSAL - New Drill / Sidetrack

## SAN JUAN 32-8 266

| | | | |
|---|---|---|---|
| Lease: | AFE #: WAN.CBM.6112 | | AFE $: |
| Field Name: 32-8 | Rig: 320-2419 | State: NM County: SAN JUAN | API #: |
| Geoscientist: Wentz, Robert M. | Phone: 832-486-2056 | Prod. Engineer: Limb, H G | Phone: 1-832-486-2427 |
| Res. Engineer: Price, Ashley G | Phone: 832-486-3060 | Proj. Field Lead: | Phone: |

**Primary Objective (Zones):**

| Zone | Zone Name |
|---|---|
| JCV | BASIN FRUITLAND COAL (GAS) |

**Location:** Surface Datum Code: NAD 27 **Straight Hole**

| | | | | | |
|---|---|---|---|---|---|
| Latitude: 36.985440 | Longitude: -107.638530 | X: | Y: | Section: 14 | Range: 8W |
| Footage X: 915 FEL | Footage Y: 1890 FNL | Elevation: 7009 (FT) | Township: 32N | | |
| Tolerance: | | | | | |
| Location Type: | | Start Date (Est.): | Completion Date: | Date In Operation: | |

Formation Data: Assume KB = 7025 Units = FT

| Formation Call & Casing Points | Depth (TVD in Ft) | SS (Ft) | Depletion (Yes/No) | BHP (PSIG) | BHT | Remarks |
|---|---|---|---|---|---|---|
| Surface Casing | 216 | 6809 | ☐ | | | 12-1/4 hole. 9 5/8" 32.3 ppf, H-40, STC casing. Circulate cement to surface. |
| NCMT | 1155 | 5870 | ☐ | | | |
| CJAM | 2485 | 4540 | ☐ | | | Possible water flows. |
| KRLD | 2665 | 4360 | ☐ | | | |
| FRLD | 3425 | 3600 | ☐ | | | Possible gas. |
| TOP COAL | 3570 | 3455 | ☐ | | | |
| BASE MAIN COAL | 3685 | 3340 | ☐ | | | |
| PC TONGUE | 3725 | 3300 | ☐ | | | |
| TOP LOWEST COAL | 3880 | 3145 | ☐ | | | |
| BASE LOWEST COAL | 3890 | 3135 | ☐ | | | |
| Total Depth | 3895 | 3130 | ☐ | | | 7 7/8" Hole. 5 1/2", 17 ppf, N-80, LTC Casing. Circulate cement to surface. |
| PCCF | 3900 | 3125 | ☐ | | | |

**Reference Wells:**

| Reference Type | Well Name | Comments |
|---|---|---|
| Intermediate | 32-8 #46 | |
| Intermediate | 32-8 #41 | |
| Intermediate | 32-8 #45 | |
| Intermediate | 32-8 #49 | |

ConocoPhillips

# PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

**SAN JUAN 32-8 266**

**Logging Program:**

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☑ Other

Mud Log

Additional Information:

| Log Type | Stage | From (Ft) | To (Ft) | Tool Type/Name | Remarks |
|---|---|---|---|---|---|

Comments: Zones - No sump allowed, well is in the Albino PC gas pool. APD should include "mudloggers will be used in order to prevent drilling into the Pictured Cliffs Fm.". Use mudloggers from 3000' to TD. Case and frac completion, no intermediate casing.

General/Work Description - Provide funds to drill and complete the Fruitland Coal formation in the San Juan 32-8 # 266 located in the NE 1/4 of Section 14, T32N, R8W, Basin Fruitland Coal Field, San Juan County, New Mexico.

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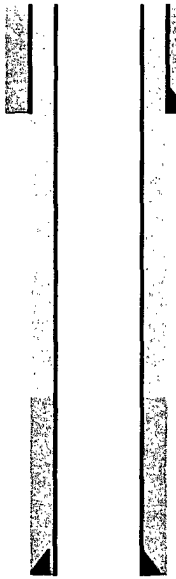
# San Juan 32-8 #266

## APD Cement Calculations



| | |
|---|---|
| HOLE: | 12.25 " |
| CSG OD: | 9.625 " |
| CSG ID: | 9.001 " |
| WGT: | 32.3 ppf |
| GRADE: | H-40 |
| EXCESS: | 125 % |
| **DEPTH:** | **235** ' |

| | |
|---|---|
| HOLE: | 7.875 " |
| CSG OD: | 5.5 " |
| CSG ID: | 4.892 " |
| WGT: | 17 ppf |
| GRADE: | N-80 |
| EXCESS: | 150 % |
| TAIL: | 779 ' |
| **DEPTH:** | **3895** ' |

**SURFACE:**

| Option 1 | | | | Option 2 | | | |
|---|---|---|---|---|---|---|---|
| **148 sx** | Comp. Strength | | | **143 sx** | Comp. Strength | | |
| 30.8 bbls | 6 hrs | 250 | psi | 30.8 bbls | 6 hrs | 250 | psi |
| 172.9 cuft | 8 hrs | 500 | psi | 172.9 cuft | 8 hrs | 500 | psi |
| 1.17 $ft^3$/sx | | | psi | 1.21 $ft^3$/sx | | | |
| 15.8 ppg | | | | 15.6 ppg | | | |
| 4.973 gal/sx | | | | 5.29 gal/sx | | | |
| Class G Cement | | | | Standard Cement | | | |
| + 3% S001 Calcium Chloride | | | | + 3% Calcium Chloride | | | |
| + 0.25 lb/sx D029 Cellophane Flakes | | | | + 0.25 lb/sx Flocele | | | |

**PRODUCTION LEAD:**

| Option 1 | | | | Option 2 | | | | Option 3 | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| **483 sx** | Comp. Strength | | | **505 sx** | Comp. Strength | | | **499 sx** | Comp. Strength | | |
| 233.9 bbls | 9 hrs | 300 | psi | 233.9 bbls | 1:47 hrs | 50 | psi | 233.9 bbls | 3 hrs | 100 | psi |
| 1313.4 cuft | 48 hrs | 525 | psi | 1313.4 cuft | 12 hrs | 350 | psi | 1313.4 cuft | 24 hrs | 443 | psi |
| 2.72 $ft^3$/sx | | | | 2.60 $ft^3$/sx | 24 hrs | 450 | psi | 2.63 $ft^3$/sx | | | |
| 11.7 ppg | | | | 11.5 ppg | | | | 11.7 ppg | | | |
| 15.74 gal/sx | | | | 14.62 gal/sx | | | | 15.92 gal/sx | | | |
| Class G Cement | | | | Type III Ashgrove Cement | | | | Class G Cement | | | |
| + 3% D079 Extender | | | | + 30 lb/sx San Juan Poz | | | | + 3% D079 Extender | | | |
| + 0.20% D046 Antifoam | | | | + 3% Bentonite | | | | + 0.20% D046 Antifoam | | | |
| + 10 lb/sx Phenoseal | | | | + 5.0 lb/sx Phenoseal | | | | + 1.0 lb/bbl CemNet | | | |

**PRODUCTION TAIL:**

| Option 1 | | | | Option 2 | | | | Option 3 | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| **262 sx** | Comp. Strength | | | **258 sx** | Comp. Strength | | | **268 sx** | Comp. Strength | | |
| 61.1 bbls | 3:53 | 500 | psi | 61.1 bbls | 2:05 | 50 | psi | 61.1 bbls | 24 hrs | 1850 | psi |
| 343.0 cuft | 8:22 | 1000 | psi | 343.0 cuft | 4:06 | 500 | psi | 343.0 cuft | 48 hrs | 3411 | psi |
| 1.31 $ft^3$/sx | 24 hrs | 3170 | psi | 1.33 $ft^3$/sx | 12 hrs | 1250 | psi | 1.28 $ft^3$/sx | | | |
| 13.5 ppg | 48 hrs | 5399 | psi | 13.5 ppg | 24hrs | 1819 | psi | 13.5 ppg | | | |
| 5.317 gal/sx | | | | 5.52 gal/sx | | | | 5.255 gal/sx | | | |
| 50/50 Poz: Class G Cement | | | | 50/50 Poz: Standard Cement | | | | 50/50 Poz: Class G Cement | | | |
| + 0.25 lb/sx D029 Cellophane Flakes | | | | + 2% Bentonite | | | | + 2% D020 Bentonite | | | |
| + 3% S001 Calcium Chloride | | | | + 6.0 lb/sx Phenoseal | | | | + 5.0 lb/sx D024 Gilsonite Extender | | | |
| + 2% D020 Bentonite | | | | | | | | + 2% S001 Calcium Chloride | | | |
| + 1.5 lb/sx D024 Gilsonite Extender | | | | | | | | + 0.1% D046 Antifoamer | | | |
| + 0.1% D046 Antifoamer | | | | | | | | + 0.15% D065 Dispersant | | | |
| + 6 lb/sx Phenoseal | | | | | | | | + 1.0 lb/bbl CemNet | | | |

# San Juan 32-8 #266



HOLE: 12.25 "
CSG OD: 9.625 "
CSG ID: 9.001 "
WGT: 32.3 ppf
GRADE: H-40
EXCESS: 125 %

**DEPTH:** 235'

**SURFACE:**

**PRODUCTION LEAD:**

| Option 4 | | | Option 5 | | |
|---|---|---|---|---|---|
| **456 sx** | Comp. Strength | | **625 sx** | Comp. Strength | |
| 233.9 bbls | 1:47 | 50 psi | 233.9 bbls | 10:56 | 500 psi |
| 1313.4 cuft | 12 hrs | 350 psi | 1313.4 cuft | 42 hrs | 1012 psi |
| 2.88 $ft^3$/sx | 24 hrs | 450 psi | 2.10 $ft^3$/sx | | |
| 11.5 ppg | | | 11.7 ppg | | |
| 16.85 gal/sx | | | 11.724 gal/sx | | |
| Standard Cement | | | 75% Type XI / 25% Class G Cement | | |
| + 3% Econolite (Extender) | | | + 0.25 lb/sx D029 Cellophane Flakes | | |
| + 10 lb/sx Phenoseal | | | + 3% D079 Extender | | |
| | | | + 0.20% D046 Antifoam | | |

HOLE: 7.875 "
CSG OD: 5.5 "
CSG ID: 4.892 "
WGT: 17 ppf
GRADE: N-80
EXCESS: 150 %

TAIL: 779'

**DEPTH:** 3895'

**PRODUCTION TAIL:**

**TOPSET FRUITLAND COAL Wells:** (topset casing above coal to prepare for cavitation/DO/UR)

Drilling Mud Program:
Surface: spud mud
Intermediate: fresh water mud with bentonite and polymer as needed
Below Intermediate: air/mist/nitrogen drilling media with foamer, polymer, & corrosion inhibitor as needed

Centralizer Program:
Surface: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 3rd, & 4th joints
Intermediate: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 4th, 6th, 8th, & 10th joints
Turbolizers placed one per joint from the top of the Ojo Alamo to the top of the Kirtland Shale
Below Intermediate: no centralizers used in air holes. In mud holes centralizers are spaced out appropriately

**CASE & FRAC FRUITLAND COAL Wells:** (casing set below coal to prepare for frac completion)

Drilling Mud Program:
Surface: spud mud
Production: fresh water mud with bentonite and polymer as needed

Centralizer Program:
Surface: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 3rd, & 4th joints
Production: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 4th, 6th, 8th, & 10th joints
Turbolizers placed one per joint from the top of the Ojo Alamo to the top of the Kirtland Shale

**MESA VERDE Wells:**

Drilling Mud Program:
Surface: spud mud
Intermediate: fresh water mud with bentonite and polymer as needed
Below Intermediate: air/mist drilling media with foamer, polymer, & corrosion inhibitor as needed

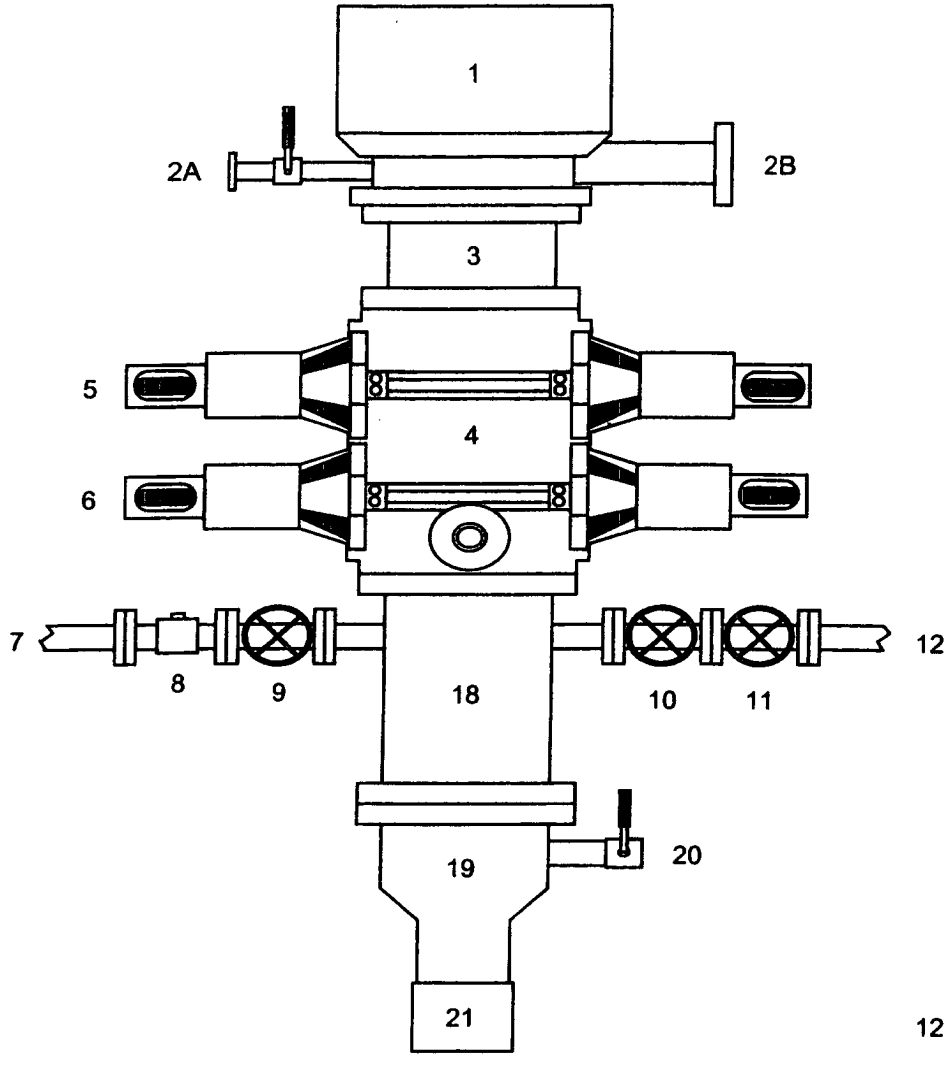
Centralizer Program:
Surface: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 3rd, & 4th joints
Intermediate: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 4th, 6th, 8th, & 10th joints
Turbolizers placed one per joint from the top of the Ojo Alamo to the top of the Kirtland Shale
Below Intermediate: no centralizers used in air holes. In mud holes centralizers are spaced out appropriately

**DAKOTA Wells:**

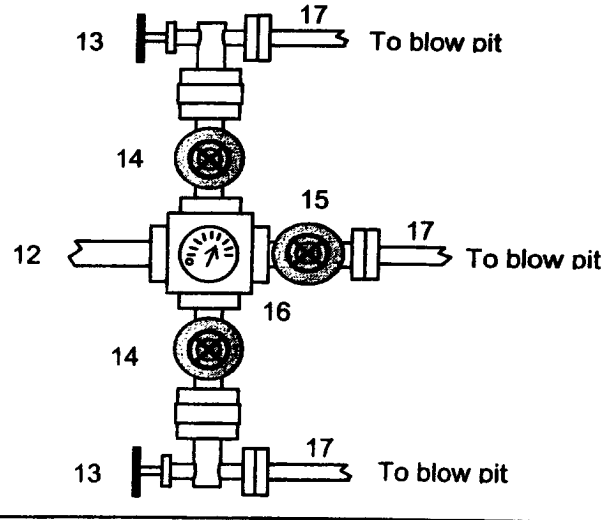
Drilling Mud Program:
Surface: spud mud
Intermediate: fresh water mud with bentonite and polymer as needed
Below Intermediate: air/mist/nitrogen drilling media with foamer, polymer, & corrosion inhibitor as needed

Centralizer Program:
Surface: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 3rd, & 4th joints
Intermediate: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 4th, 6th, 8th, & 10th joints
Turbolizers placed one per joint from the top of the Ojo Alamo to the top of the Kirtland Shale
Below Intermediate: no centralizers used in air holes. In mud holes centralizers are spaced out appropriately

## BLOWOUT PREVENTER ARRANGEMENT & PROGRAM
## For Drilling to Production Casing Point & Setting 5-1/2" Production Casing




1. Rotating Head
2A. Fill-up Line & valve
2B. Flowline
3. Spacer Spool
4. Double Ram BOP (11", 3000 psi)
5. Pipe Rams
6. Blind Rams
7. Kill Line
8. Kill Line Check Valve
9. Kill Line Valve
10 Inner Choke Line Valve (3")
11. Outer Choke Line Valve (3")
12. Choke Line (3")
13. Variable Choke
14. Choke Line Valve (2")
15. Panic Line Valve (3")
16. Choke Manifold Pressure Gauge
17. Choke Line (2")
18. Mud Cross Spacer Spool
19. Casing Head "A" Section
20. Casing Head "A" Section 2" Valve
21. 9 5/8" Casing Collar




A 12-1/4" hole will be drilled to approximately 220' and the 9-5/8" surface casing will be run and cemented. The Casing Head "A" Section will be screwed onto the 9-5/8" surface casing stub. The BOP will be installed on the Casing Head "A" Section. A test plug will be set in the wellhead and the pipe rams and choke manifold will be tested to 200 psi to 300 psi (low pressure test) for 10 minutes and to 1000 psi (high pressure test) for 10 minutes. Then the test plug will be removed, and the **9-5/8" casing will be pressure tested** against closed blind rams to 200 psi to 300 psi for 10 minutes and **to 1000 psi for 30 minutes** (this value is one 44% of the minimum internal yield pressure of the 9-5/8" casing). (Note: per regulatory requirements we will wait on cement at least 8 hrs after placement before testing the 9-5/8" surface casing). Then a 7-7/8" hole will be drilled to production casing point and 5 1/2" intermediate casing will be run and cemented.

In addition to the equipment in the above diagram the following equipment will comprise the BOP system:
1. Upper Kelly cock Valve with handle
2. Stab-in TIW valve for all drillstrings in use