

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078767
6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RECEIVED

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1725' FSL & 750' FWL, NE/4 SW/4 SEC 06-T31N-R05W

070 FARMINGTON NM
Well Name and No.
ROSA UNIT #241A

9. API Well No.
30-039-29593

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-10-2006 MIRU, mix spud mud, drill rat & mouse holes. Spud well @ 2230 hrs, 5/9/06. Drilling 12 1/4" surface hole from 0' to 197'.

05-11-2006 Drilling 12 1/4" surface hole from 197' to 341', circulate & condition hole for csg, TOO. RU csg crew, RIH w/ 8 jts 9 5/8", 36#, J-55 ST&C csg w saw tooth shoe on bottom & float insert on top of 1st jt. Ran centralizers on 1st 3 jts. Csg length = 322', landed @ 335'. RD csg crew, RU cementers. Cmt as follows: 20 bbls fw, 190 sxs (264 cu.ft., 47 bbls) Type III + 2% CaCl + 1# sk Cello Flake. (yld = 1.39 cu.ft.sk wt = 14.5# gal). Displace w/ 24 bbls fw. Circulate 24 bbls cmt to pit. Plug down @ 1547 hrs 5/10/2006, RD cementers, WOC, NU BOP. Test BOP pipe & blind rams, choke manifold valves, mud cross valves, floor valve, upper power swivel valve @ 250 psi low for 5 mins & 1500psi high for 10 mins, test still in progress at report time.

05-12-2006 Test BOP pipe & blind rams, choke manifold valves, mud cross valves, floor valve, upper power swivel valve @ 250# low for 5 mins, 1500# high for 10 mins. Test 9 5/8" csg @ 1500# f/ 30 mins, good test. PU bit #2, TIH, drill cmt & equipment. Rotary drilling 8 3/4" hole from 341' to 1469'.

05-13-2006 Rotary drilling 8 3/4" hole from 1469' to 2650'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date June 5, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 12 2006

FARMINGTON FIELD OFFICE
BY sm

NMOCD

05-14-2006 Rotary drilling 8 3/4" hole from 2650' to 3115', circulate hole for csg.

05-15-2006 LD DP & DC's. RU csg crew, RIH w/ 78 JT'S, 7", 23#, K-55, LT&C csg, total length = 3096', set @ 3110', float insert @ 3070', ran turbulent centralizers on 1st 3 jts & 2700', 2500', 2300', 2000', 1500' & 1000', ran standoff centralizers every 3rd jt to surface csg. Circulate csg to bottom & land mandrel. RU BJ Services, cmt as follows: 10 FW ahead. Lead: 460 sxs (970 cu.ft.) Type III + 8% gel + 4% Phenoseal + 1/4#/sx Cello Flake. Tail: 50 sxs (70 cu.ft.) Type III + 1% CaCl + 1/4#/sx Cello Flake. Displace w/ 120 bbls FW. Circualte 50 bbls cmt to surface. Plug down @ 2030 hrs 5/14/06. ND BOP, release rig @ 0100 hrs, 5/15/06.