		PW.	
Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-103
Office District I	Energy, Minerals and Natu	ral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		W	ELL API NO.
District II	OIL CONSERVATION	DIMENSION	30-045-20972
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran	&0.170(1) # Z#Z& 1.5	Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	<i>16</i> ∞		STATE FEE X
District IV	Santa Fe, NM 8	75053 ₂₀₆ '478.	State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		JAN 2006	
87505	ICEG AND REPORTS ON WELLS	JAN O	T NI II A A NI
SUNDKY NOT	ICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLI	UC PROCKETO AS	Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLI	CATION FOR PERMIT" (FORM C-\(\)\(\)\(\)\(\)	DHRIGHS . DY	JAQUEZ GAS COM B
PROPOSALS.)	Salar (10 miles)	X 2	Well Number
1. Type of Well: Oil Well X	Gas Well 🔲 Other	10,000	4
2. NAME OF OPERATOR		9	OGRID Number
l .	COMPANY - ATTN: MARY C		000778
3. ADDRESS OF OPERATOR			Pool name or Wildcat
P.O. BOX 3092 HOUSTON, T	X 77253		LANCO PICTURED CLIFFS
4. Well Location			
Unit Letter K:	feet from the South		
Section 04	Township 29N Range 09		
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
	5589	GR	
Pit or Below-grade Tank Application	or Closure		
Pit type Depth to Ground	waterDistance from nearest fro	esh water well Di	istance from nearest surface water
Pit Liner Thickness: mil	 -	· · · · · · · · · · · · · · · · · · ·	'
12. Check	Appropriate Box to Indicate N	ature of Notice, Rep	port or Other Data
	NTENTION TO:		QUENT_REPORT OF:
		REMEDIAL WORK	☐ ALTERING CASING ☐
PERFORM REMEDIAL WORK	<u> </u>		
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