District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tar Type of action: Registration of a pit o	nk covered by a "general plan"? Yes 🔯 No or below-grade tank 🔲 Closure of a pit or below-gra	de tank 🛛	
Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT. FARMINGTON. Facility or well name: CASE B #17 County: SAN JUAN Latitude 36.90137 Longitude 10	NM 87410 API #: 30-045- 21114 U/L or Qtr/O	Otr E Sec 17 T 31N R 11W	
Pit Type: Drilling □ Production □ Disposal ☒ SEPARATOR Workover □ Emergency □ Lined □ Unlined ☒ Liner type: Synthetic □ Thicknessmil Clay □ Pit Volumebbl	Below-grade tank Volume:bblType of fluid: Construction materia: Double-walled, with leak of tection? Yes If	<u>t</u> explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) 0	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	
	Ranking Score (Total Points)	0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's your are burying in place) onsite ☐ offsite ☒ If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No ☒ Attach soil sample results and a diagram of sample locations and excavation	BP CROUCH MESA LF (3) Attach a general of Yes If yes, show depth below ground surface	lescription of remedial action taken including	
Additional Comments: PIT LOCATED APPROXIMATEL	Y 21 FT. S39W FROM WE	LL HEAD. 72728293030	
PIT EXCAVATION: WIDTH 12 ft., LENGTH	12 ft., DEPTH 5 ft	10 A 11/3	
PIT REMEDIATION: CLOSE AS IS: , LANDFARM: , C	COMPOST: \square , STOCKPILE: \square , OTHER \boxtimes EX	B V	
Cubic yards: 20		S RE SO TA	
BEDROCK BOTTOM		E OLCONS. DIV. 6	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .			
Date: 12/28/05 PrintedName/Title Jeff Blagg - P.E. # 11607	Simply a s	luger	
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the contents	of the pit or tank contaminate ground water or	
Approval:	ignature Denny Fact	FEB 2 8 2006	
Printed Name/TitleS	ignature 7000	Date:	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 5'	Date Reported:	12-28-05
Laboratory Number:	35578	Date Sampled:	12-21-05
Chain of Custody No:	14605	Date Received:	12-22-05
Sample Matrix:	Soil	Date Extracted:	12-27-05
Preservative:	Cool	Date Analyzed:	12-28-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2,440	0.2
Diesel Range (C10 - C28)	26.5	0.1
Total Petroleum Hydrocarbons	2,470	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Case B #17

Sep Pit.

Analyst C. Office

Christin m Wasters



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 5'	Date Reported:	12-28-05
Laboratory Number:	35578	Date Sampled:	12-21-05
Chain of Custody:	14605	Date Received:	12-22-05
Sample Matrix:	Soil	Date Analyzed:	12-28-05
Preservative:	Cool	Date Extracted:	12-27-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	1,320	1.8	
Toluene	8,870	1.7	
Ethylbenzene	2,410	1.5	
p,m-Xylene	10,800	2.2	
o-Xylene	3,350	1.0	
Total BTEX	26,750		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Case B #17 Sep Pit.

Aleun C. Oyluna Analyst

(Nistrem Walten Review



Chloride

Client: Blagg / BP Project #: 94034-010 5-Point Composite @ 5' Sample ID: Date Reported: 12-28-05 Lab ID#: 35578 Date Sampled: 12-21-05 Sample Matrix: Soil Date Received: 12-22-05 Preservative: Cool Date Analyzed: 12-28-05 Condition: Cool and Intact Chain of Custody: 14605

Parameter

Concentration (mg/Kg)

Total Chloride

5.3

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Case B #17 Sep Pit.

Analyst

Review