District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🗌 Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\) (505)-324-1090 Operator: XTO ENERGY INC. Telephone: e-mail address: Address: 2700 FARMINGTON AVE., BLDG. K. SUITE 1. FARMINGTON, NM 87401 Facility or well name: FLORANCE #66E API#: 30-045- 25585 U/L or Qtr/Qtr B Sec 18 T 27N R 8W Longitude 107.71939 County: SAN JUAN Latitude 36.57940 NAD: 1927 ☐ 1983 ☒ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐ Below-grade tank Type: Drilling Production Disposal PRODUCTION TANK Volume: _bbl__Type-ef-fluid: Workover ☐ Emergency ☐ Construction material Lined Unlined Liner type: Synthetic Thickness ____mil Clay __ Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) **Ranking Score (Total Points)** 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: PIT LOCATED APPROXIMATELY 132 FT. **N43E** FROM WELL HEAD. PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft. PIT REMEDIATION: CLOSE AS IS: ☒, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain) Cubic yards: N/A **BEDROCK BOTTOM** I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit on below-grade tainly has been will be constructed or closed according to NMOCD guidelines |\overline{\text{N}}\). a general permit |\overline{\text{N}}\), or an alternative OCD-approved nlap |\overline{\text{N}}\). has been/will be constructed or closed according to NMOCD guidelines \(\omega\), a general permit \(\omega\), or an alternative OCD-approved plan \(\omega\). 01/19/05 Date: **Jeff Blagg – P.E. # 11607** Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. CEPUTY OIL & GAS INSPECTOR, DIST. (3. Signature_ Approval: Printed Name/Title

DAA



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client;	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1 @ 7.5'	Date Reported:	01-19-05
Laboratory Number:	31688	Date Sampled:	01-14-05
Chain of Custody No:	13375	Date Received:	01-14-05
Sample Matrix:	Soil	Date Extracted:	01-18-05
Preservative:	Cool	Date Analyzed:	01-19-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	216	0.2
Diesel Range (C10 - C28)	16.9	0.1
Total Petroleum Hydrocarbons	233	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Florance #66E Production Tank Pit Grab Sample.

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1 @ 7.5'	Date Reported:	01-19-05
Laboratory Number:	31688	Date Sampled:	01-14-05
Chain of Custody:	13375	Date Received:	01-14-05
Sample Matrix:	Soil	Date Analyzed:	01-19-05
Preservative:	Cool	Date Extracted:	01-18-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	101	1.8	
Toluene	3,830	1.7	
Ethylbenzene	1,060	1.5	
p,m-Xylene	5,660	2.2	
o-Xylene	1,930	1.0	
Total BTEX	12,580		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99 %
	1,4-difluorobenzene	99 %
	Bromochlorobenzene	99 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Florance #66E Production Tank Pit Grab Sample.

Analyst C. Cerlina

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