

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-32541</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>BRUINGTON GAS COM C</b>
8. Well Number <b>4</b>
9. OGRID Number <b>167067</b>
10. Pool name or Wildcat <b>BASIN DAKOTA</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5752'</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator <b>XTO ENERGY INC.</b>
3. Address of Operator <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401</b>
4. Well Location Unit Letter <b>F</b> : <b>1700</b> feet from the <b>North</b> line and <b>1895</b> feet from the <b>West</b> line Section <b>21</b> Township <b>30N</b> Range <b>11W</b> NMPM County <b>San Juan</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5752'</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **TD, SET PROD CSG** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. reached driller's TD of 7010' @ 5:30 p.m., 05/01/06. Ran 5-1/2", 15.5#, J-55 LT&C csg to 7016'. Cmt 1st stage w/239 sx Premium Lite H/S 2% KCl, 5# sx cello, 5% FL-52, 0.3% CD-32, 2% Phenoseal (12.5 ppg & 2.01 cu ft/sx). Dropped bomb opened DV tool and circulated 15 bbl cmt. Cmt 2nd stage w/585 sx of Type III, 0.25% Celloflake, 8% Bentonite, 2% Phenoseal (11.9 ppg & 2.5 cu ft/sx) f/b 100 sx Type III (14.5 ppg & 1.39 cu ft/sx). Circ 50 bbls cmt to surf.

**\*\*Production Casing will be tested on completion.\*\***

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Lorri D. Bingham* TITLE REGULATORY COMPLIANCE TECH DATE 5/1/06  
Type or print name **LORRI D. BINGHAM** E-mail address: **REGULATORY@XTOENERGY.COM** Telephone No. **505-324-1090**

For State Use Only

APPROVED BY *H. Villanueva* TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 7 DATE JUN 19 2006  
Conditions of Approval, if any: