

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078765

2006 JUN 9 11 11 AM  
6. Indian Name or Tribe Name

SUBMIT IN TRIPLICATE

7. RECEIVED  
070 FARMINGTON NM  
Bureau of Land Management, Agreement Designation

1. Type of Well  
Oil Well Gas Well ☒ Other

8. Well Name and No.  
ROSA UNIT #180B

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-045-33134

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1900' FSL & 845' FWL, NW/4 SW/4 SEC 09-T31N-R06W

11. County or Parish, State  
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-04-2006 MIRU, mix spud mud, PU MM & bit. Drill rate & mouse holes. Spud well @ 0130 hrs, 5/4/06. Drilling 12 1/4" surface hole from 0' to 135'.

05-05-2006 Rotary drilling 12 1/4" surface hole from 135' to 340', POOH, stand back DC's in derrick, LD shock sub & bit. RU csg crew, RIH w/ 7 jts, 9 5/8", 36#, K-55, ST&C csg, total length = 311', set @ 325'. Centralizers on 1<sup>st</sup> 3 jts, Texas pattern guide shoe on bottom & float insert on top of 1<sup>st</sup> jt. Circulate csg, RD csg crew. RU cementers, cmt surface csg as follows: 150 sxs (212 cu.ft.) Type III cmt + 2% CaCl2 + .25#/sx Cello Flake + 24.42 bbls FW = 37.72 bbls slurry @ 14.5 ppg (YLD = 1.41 / WGPS = 6.84) Displace w/ 21.8 bbls FW, bump plug 100 psi to 350 psi, check float, good cmt job. 21 bbls cmt returns to surface.

05-06-2006 Test BOP & choke manifold, all related equipment & lines @ low test 250 psi for 5 mins & high test 1500 psi for 10 mins, test csg @ 1500 psi for 30 mins, all tested good. PU bit & MM, re-drill rat & mouse holes, both filled w/ cmt from surface csg cmt job. PU MM & bit, RIH w/ BHA, tag TOC @ 279'. Drill cmt, insert float, cmt, guide shoe from 279' to 325', CO from 325' to 340'. Drill 8 3/4" hole from 340' to 1200'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Sr. Production Analyst

Date June 3, 2006

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOCD

JUN 12 2006

FARMINGTON FIELD OFFICE

05-07-2006 Rotary drill 8 3/4" hole from 1200' to 2218', bit quit drilling, POOH for bit change.

05-08-2006 POOH, change bit, test MM, still in good condition. PU new 8 3/4" bit & 6 1/2" shock sub, TIH, tag bridge @ 2118', wash & ream from 2118' to 2218'. Begin rotary drilling 8 3/4" hole from 2218' to 2752'.

05-09-2006

Recap: Rotary drilling 8 3/4" hole from 2752' to 3500'.

05-10-2006 Rotary drilling 8 3/4" hole from 3500' to 3625', TD of 8 3/4" section. Circulate hole clean, condition mud & hole. POOH, RU loggers, run open hole logs with Halliburton, loggers depth @ 3629', RD loggers. RIH to 3625', hole is in good condition. Circulate hole clean & condition mud & hole. @ 60 sec. vis.

05-11-2006 POOH, LD BHA, DC's, shock sub & bit. RU csg crew, RIH w/ 91 jts (3598') 7", 23#, J-55, LT&C csg, land @ 3613' as follows: guide shoe, 1 jt csg, insert float, 90 jts csg, mandrel, landing jt, circulate csg while waiting on cementers. RD csg crew, RU cementers. Cmt 7" as follows: Lead = 520 sxs (1092 cu.ft.) Premium Light cmt + 8% Bentonite + 1% CaCl2 + 4% Phenoseal + 1/4#/sx Cello Flake + 141.87 bbls FW = 194 bbls slurry @ 12.1 ppg. (Yield = 2.10 / WGPS = 11.46). Tail = 50 sxs (70 cu.ft.) Type III cmt + 1% CaCl2 + 1/4#/sx Cello Flake + 8.12 bbls FW = 12.48 bbls slurry @ 14.5 ppg. (Yield = 1.40 / WGPS = 6.82). Displace w/ 140 bbls FW. Bump plug from 1070 psi to 1576 psi, hold 1576 psi for 10 mins, csg test good. Release PSI, check float, float held OK. 50 bbls cmt returns to surface, good cmt job. RD & release cementers. WOC, prepare to drill 6 1/4" air section of well.

05-12-2006 WOC, PU & test air hammer, PU BHA, RIH, tag cmt @ 3532', drill cmt, float, cmt & shoe from 3532' to 3613', CO from 3613' to 3625'. Air hammer drilling 6 1/4" section from 3625' to 4670'.

05-13-2006 Air hammer drilling 6 1/4" section from 4670' to 5875'.

05-14-2006 Air hammer drilling 6 1/4" section from 5875' to 6130', blow well clean, circulate with air. TOOH, RU loggers, run logs w/ Halliburton logging, RD loggers, prepare to run 4 1/2" liner.

05-15-2006 Circulate w/ air, blow well clean. POOH, std back 55 stds DP to run liner on, LD remaining DP, clean out BHA & bit. RU csg crew, run 4 1/2" liner, guide shoe, pup shoe jt, insert float, 19 jts csg, pup marker jt, 37 jts csg, hanger, setting tool = 2654.18'. 58 jts 4 1/2", 10.5#, J-55, LT&C csg = 2634.28', RD csg crew. Finish running 4 1/2" csg liner on DP, TD of well @ 6130', land csg @ 6122' shoe depth = TOL @ 3476' = 137' of overlap into 7" intermeditate csg. Circualte csg with air, RU cementers. Cmt 4 1/2" csg as follows: Lead: 50 ssxs (129 cu.ft.) Premium Light HS cmt + 1% FL52 + .2% CD32 + 3#/sx cse + 17.57 bbls FW = 22.9 bbls slurry @ 11.6 ppg. (yield = 2.58 / WGPS = 14.81). Tail: 200 sxs (430 cu.ft.) Premium Light HS cmt + 1% FL52 + .2% CD32 + 3#/sx cse + .25#/sx Cello Flake + 4% Phenoseal + 53.7 bbls FW = 76.5 bbls slurry @ 12.3 ppg. (yield = 2.15 / WGPS = 11.29) Run 10 bbls gel spacer & 10 bbls water spacer @ front. Displace w/ 79.5 bbls FW. Bump plug 650 psi to 1280 psi, plug down @ 1917 hrs, check float, good. 45 bbls cmt returns to surface. Sting out w/ DP, RD & release cementers. POOH, LD remaining DP used to run liner, ND BOP & clean mud pit. Rig released @ 0300 hrs, 05/15/06.