

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-33145

5. Indicate Type Of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

7. Lease Name or Unit Agreement Name

STATE GAS.COM

8. Well No.

4

9. Pool name or Wildcat

BLANCO MESAVERDE

4. Well Location

Unit Letter J : 1975 Feet From The SOUTH Line and 1545 Feet From The EAST Line

Section 32 Township 31N Range 12W NMPM SAN JUAN County

10. Date Spudded 11/16/2005 11. Date T.D. Reached 12/2/2005 12. Date Compl. (Ready to Prod.) 6/3/06 13. Elevations (DF & RKB, RT, GR, etc.) 6011' GL 14. Elev. Casinghead

15. Total Depth 7290' 16. Plug Back T.D. 7222' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By 0-TD Rotary Tools NO Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4645' - 4902' MESAVERDE

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL/CBL/TLD/CN

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	261'	12-1/4"	176	0
7"	20# J-55	2755'	8-3/4"	450	0
4-1/2"	10.5# J-55	7296'	6-1/4"	100	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4650'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4645' - 4902' (0.34" DIA, TTL 39 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4645' - 4902'</u>	<u>A. w/1,000 gals 15% NEFE HCl acid.</u>
<u>Frac'd w/149,102</u>	<u>gals 60Q - 75Q foamed slickwater</u>
<u>carrying 136,900#</u>	<u>20/40 Brady sd.</u>

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SI	
Date of Test 5/11/06	Hours Tested 4 HRS	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 2.9	Water - Bbl. 26	Gas - Oil Ratio	
Flow Tubing Press. 820-470 psig	Casing Pressure 850-690 psig	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 17.4	Water - Bbl. 156	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lorri D. Bingham Printed Name LORRI D. BINGHAM Title REG COMPLIANCE TECH Date 5/15/06
E-mail address Regulatory@xtoenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3878
T. 7 Rivers	T. Devonian	T. Menefee	3988
T. Queen	T. Silurian	T. Point Lookout	4642
T. Grayburg	T. Montoya	T. Mancos	5008
T. San Andres	T. Simpson	T. Gallup	5929
T. Glorieta	T. McKee	Base Greenhorn	6676
T. Paddock	T. Ellenburger	T. Dakota	6808'
T. Blinbry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Bone Springs	T. Entrada	
T. Abo	T.	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn	T.	T. Permain	
T. Cisco (Bough C)	T.	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from _____ to _____

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology