

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

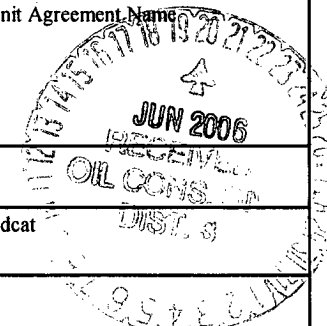
District I
 1625 N. French, Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-33447
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name PO PIPKIN
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	
2. Name of Operator XTO Energy Inc.	8. Well No. 5F
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	9. Pool name or Wildcat BASIN DAKOTA



4. Well Location
 Unit Letter **B** : **785** Feet From The **NORTH** Line and **1960** Feet From The **EAST** Line
 Section **07** Township **27W** Range **10W** NMPM **SAN JUAN** County

10. Date Spudded 2/17/2006	11. Date T.D. Reached 2/27/2006	12. Date Compl. (Ready to Prod.) 6/10/2006	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
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15. Total Depth 6710'	16. Plug Back T.D. 6663'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - TD	Cable Tools NO
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19. Producing Interval(s), of this completion - Top, Bottom, Name DAKOTA: 6204' - 6430'	20. Was Directional Survey Made NO
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21. Type Electric and Other Logs Run GR//CCL/TLD/CNL	22. Was Well Cored NO
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	377'	12-1/4"	244	0
5-1/2"	15.5# J-55	6709'	7-7/8"	950	0

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6288'	

26. Perforation record (interval, size, and number) 6204' - 6430' (0.34" DIA, TTL 18 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6204'-6430'	A, w.1000 gals 15% NEFE HCl acid.
	Frac'd w/80,000 foam frac fld	gals 60Q CO2 Purgel III LT CO2 carrying 159,840# sand.

28. PRODUCTION

Date First Production 6/10/2006	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) WI					
Date of Test 6/10/2006	Hours Tested 4	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. 10.2	Gas - MCF 129.6	Water - Bbl. 10.2	Gas - Oil Ratio
Flow Tubing Press. 580	Casing Pressure 785	Calculated 24-Hour Rate	Oil - Bbl. 61.2	Gas - MCF 777.6	Water - Bbl. 61.2	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Holly C. Perkins* Printed Name **HOLLY C. PERKINS** Title **REG COMPLIANCE TECH** Date **6/16/2006**
 E-mail address **Holly.perkins@xtoenergy.com**

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